

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-516-KEW

---

**CLASS REPRESENTATIVE’S MOTION FOR FINAL APPROVAL  
OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT**

---

Class Representative Philip Lee (“Class Representative”) moves the Court for final approval of the:

1. Proposed class action Settlement;
2. Notice of Settlement and Plan of Notice; and
3. Proposed Initial Plan of Allocation.

Class Representative’s proposed Judgment is attached as **Exhibit 1**, and Class Representative’s Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**.<sup>1</sup> With no objections filed to date and with only *three* of the over 13,000 potential class members purporting to opt-out as of this filing, Class Representative submits that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Philip Lee (“Class Rep. Decl.”).<sup>2</sup>

**BACKGROUND**

In the interest of brevity, Class Representative will not recite the entire background of this lengthy Litigation, which has spanned over six years. Rather, Class Representative refers the Court to the Motion for Preliminary Approval (Doc. 146), the Joint Declaration of Class

---

<sup>1</sup> The proposed judgment was attached as Exhibit 2 to the Settlement Agreement (“SA”), Doc. 146-1. Class Counsel will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing.

<sup>2</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

Counsel (“Joint Counsel Decl.”) (**Exhibit 4**), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On January 11, 2023, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and setting a date of April 17, 2023, for the Final Fairness Hearing. Doc. 152 at 7 (“Preliminary Approval Order”). The Court also approved the Notices of Proposed Settlement of Class Action (“Class Notices”), for mailing and publication. *Id.* at 6–7. The Court ordered that Notice be given to the Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” *Id.* at 5, ¶ 8. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to 13,420 potential members of the Settlement Class between February 10, 2023, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement (“Keough Decl.”) at 3, ¶¶ 6–8. Notice was also published on the settlement website and, on February 20, 2023, in *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶¶ 9–10.

The facts regarding certification haven’t changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Notices, along with the other material terms of the SA. *See Ex. 5*, Keough Decl. at Exs. A, C; SA, Doc. 146-1. Consistent with the Notices and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Class and an amount of distribution. The Initial Plan of Allocation—prepared by Plaintiff’s expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plain-

tiff's Attorneys' Fees and a Case Contribution Award. The SA contemplates that Class Representative will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 146-1 at 24, ¶ 6.4.

Following mailing of the Notices and publication, Members of the Settlement Class had forty-five (45) days to request exclusion or file an objection. Only three requests for exclusion and zero objections have been received as of the time of this filing.<sup>3</sup> *See* **Ex. 5**, Keough Decl. at ¶¶ 14–17. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

### **ARGUMENT & AUTHORITY**

The Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. Manual for Complex Litigation § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. Alba Conte & Herbert B. Newberg, *Newberg on Class Actions* § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with its Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the Court. *See* **Ex. 5**, Keough Decl. ¶¶ 4–13. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;

---

<sup>3</sup> Because this Motion is due before the exclusion and objection deadline (March 27, 2023), Class Representative will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

*See Rutter & Wilbanks Corp. v. Shell Oil Co.*, 314 F.3d 1180, 1188 (10th Cir. 2002); *Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984); *see also* Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

**1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23**

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Class:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

Doc. 152 at 2–3, ¶ 3. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 306). And Defendants consent to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)’s numerosity requirement is satisfied because the Settlement Class consists of over 13,000 owners, whose joinder would be impracticable. **Ex. 5**, Keough Decl. at 2, ¶ 4; *see also Trevizo v. Adams*, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)’s commonality requirement is met because “many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence.” *Tyson Foods, Inc. v. Bouaphakeo*, 136 S. Ct. 1036, 1045 (2016); *see also Menocal v. GEO Grp., Inc.*, 882 F.3d 905, 914 (10th Cir. 2018) (“A finding of commonality requires only a single question of law or fact common to the entire class” (internal citations omitted)). Each of these common issues stems from a common body of law—the statutory law of the State of Oklahoma. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states’ laws implicated by this action, nor any other choice of law issues that could affect the Court’s commonality analysis here. *See id.* Third, Rule 23(a)(3)’s typicality requirement is satisfied because Defendants treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member’s claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198–99 (10th Cir. 2010). Finally, Rule 23(a)(4)’s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representative and the other Class Members. **Ex. 3**, Class Rep. Decl.; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir. 2015) (“Only a conflict that goes to the very subject matter of the litigation will defeat a party’s claim of representative status.”) (internal citation omitted). Class Representative and Class

Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See* **Ex. 4**, Joint Counsel Decl. ¶¶ 1–21.

Additionally, Rule 23(b)(3)’s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 (“[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues” (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendants’ common course of late payments without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representative has proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

## **2. The Court Should Grant Final Approval of the Settlement**

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. “As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources.” *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see also In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) (“[T]here is an

overriding public interest in settling class action litigation, and it should therefore be encouraged.”). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

**A. The Settlement is the product of extensive arm’s-length negotiations between experienced counsel**

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) (“[T]he value of the assessment of able counsel negotiating at arm’s length cannot be gainsaid.”). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel at mediation presided over by Judge Layn Phillips. *See Ex. 4*, Joint Counsel Decl. ¶¶ 19–20. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg’l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at \*6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator “in the settlement negotiations strongly supports a finding that they were conducted at arm’s-length and without collusion.” *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator, himself a former federal district court judge, whose repeated involvement moved them closer to settlement.

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Bradford & Wilson PLLC regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or late payment class



actions in Oklahoma state and federal courts.<sup>4</sup> Class Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *See Ex. 4*, Joint Counsel Decl. ¶¶ 1–21.

Class Counsel's experience positioned them well to comprehensively examine the massive amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., Id.* ¶¶ 6–21; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at \*12 (N.D. Okla. Dec. 2, 2011). Further, Class Representative was involved in the negotiations and believes the settlement process resulted in an excellent recovery for the Settlement Class. *See Ex. 3*, Class Rep. Decl. Class Representative expended time and resources prosecuting the Litigation, including communicating regularly with Class Counsel, providing documents and information, and participating in the negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

---

<sup>4</sup> *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018) (Plaintiff's Counsel appointed co-lead class counsel); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla. 2019) (same); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CV-121-RAW (E.D. Okla. 2019) (same); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla. 2018) (same); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018) (same); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019) (same); *Henry Price Tr. v. Plains Mktg.*, No. 19-CV-390-KEW (E.D. Okla. 2021) (same); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021) (same); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo. 2021) (same); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.) (same); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.) (same); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.) (same); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla.) (same); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.) (same); *Joanna Harris Detrich Tr. A. v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-084-KEW (E.D. Okla.) (same); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.) (same); *Kunnehan Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.) (same).



These facts demonstrate the Settlement resulted from serious, informed, and non-collusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

**B. Serious questions of law and fact exist, placing the ultimate outcome in doubt**

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt “tips the balance in favor of settlement because settlement creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation.” *McNeely v. Nat’l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at \*13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by a court or a jury. Despite Class Representative’s optimism regarding his chances at class certification and trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendants deny any wrongdoing giving rise to liability for late payment of oil-and-gas proceeds. Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

**C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation**

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$15,000,000.00 cash recovery alone outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Class is “better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted.” *See McNeely*, 2008 WL 4816510, at \*13. The

Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006). Furthermore, the Settlement also provides Future Benefits to the Settlement Class, which are estimated to have a value of \$4,900,000, for a Gross Settlement Value of \$19,900,000. *See Ex. 6*, Ley Decl. at 3, ¶ 9.

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representative were able to establish liability at trial, Defendants would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See Ex. 4*, Joint Counsel Decl. ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* ¶ 44. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

#### **D. The Parties agree the Settlement is fair and reasonable**

The fact that Class Representative and Defendants believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representative only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive,

the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel's judgment as to the fairness of the Settlement also supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486, at \*14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Class Members' best interests. *See Ex. 4*, Joint Counsel Decl. ¶ 25. This last factor fully supports the Court's final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

**3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved**

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be "the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort." Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to "direct notice in a reasonable manner to all class members who would be bound by the proposal." Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be "reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections." *Fager v. CenturyLink Comm'ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). "The Supreme Court has consistently endorsed notice by first-class mail," holding "a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to 'opt out,' satisfies due process." *Id.* at 1173. Here, the Notice

campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to and perhaps exceeds the highly successful notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” Doc. 152 at 5, ¶ 8. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id.*

The Notice was mailed to over 13,000 potential Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. ¶¶ 4–8. In addition, the Court-approved Notice was published on February 20, 2023, in two newspapers of local circulation, *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶ 9. The Notice materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notice, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, [www.lee-trinity.com](http://www.lee-trinity.com), beginning on February 10, 2023. *Id.* ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and affords them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

#### 4. The Initial Plan of Allocation Should Be Approved

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 2 to the Ley Declaration (**Ex. 6**). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*; *see also, e.g.*, Initial Plan of Allocation Order (Doc. 233), *Chieftain Royalty Company v. XTO Energy, Inc.*, No. 11-CV-00029-KEW (E.D. Okla. Mar. 27, 2018).

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries for late payments of oil-and-gas proceeds. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who did not effectively opt out of the Settlement will receive a check for their allocation of the Net Settlement Fund and the PetroQuest Settlement Funds, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Fund and the PetroQuest Settlement Funds will be allocated to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that Plaintiff's Counsel believes has since accrued. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representative and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Fund and the PetroQuest Settlement Funds proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Fund and the PetroQuest Settlement Funds will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

### CONCLUSION

Class Representative and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.<sup>5</sup> The proposed Judgment grants: (1) final certification of the Settlement Class; (2) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; and (3) final approval of the Notice to Class Members. Class Representative and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds to Class Members.

Respectfully Submitted,

/s/ Reagan E. Bradford

Reagan E. Bradford, OBA #22072

Ryan K. Wilson, OBA #33306

BRADFORD & WILSON PLLC

431 W. Main Street, Suite D

---

<sup>5</sup> **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.



Oklahoma City, OK 73102  
Telephone: (405) 698-2770  
reagan@bradwil.com  
ryan@bradwil.com

**CLASS COUNSEL**

**CERTIFICATE OF SERVICE**

I hereby certify that, on March 20, 2023, I caused to be electronically filed the foregoing with the Clerk of Court using the CM/ECF system, which will send a notice of electronic filing to all counsel of record.

/s/ Reagan E. Bradford  
Reagan E. Bradford

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others  
similarly situated,

Plaintiff,

v.

Case No. 16-CV-516-KEW

PetroQuest Energy, L.L.C., et al.,

Defendants.

---

**JUDGMENT**

---

This is a class action lawsuit brought by Plaintiff Philip Lee, on behalf of himself and as representative of a class of owners (defined below), against Trinity Operating (USG), LLC and WSGP Gas Producing, LLC (“Defendants”), for the alleged failure to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, 52 Okla. St. § 570.1 *et seq.* (the “PRSA”) for oil-and-gas production proceeds from oil and gas wells in Oklahoma. On November 21, 2022, the Parties executed a Stipulation and Agreement of Settlement (the “Settlement Agreement”) finalizing the terms of the Settlement.<sup>1</sup>

On January 11, 2023, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

---

<sup>1</sup> Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

- a. certified the Settlement Class for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;
- b. appointed Plaintiff Philip Lee as Class Representative and Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representative's and the Settlement Class claims; (iii) Class Representative and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;
- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiff's Counsel will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award for Class Representative's services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;

- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Class in accordance with the Settlement Agreement and in the manner approved by the Court;
- g. provided for the appointment of a Settlement Administrator;
- h. provided for the appointment of an Escrow Agent;
- i. set the date and time for the Final Fairness Hearing as April 17, 2023, at 10:30 a.m. CT in the United States District Court for the Eastern District of Oklahoma; and
- j. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice and Summary Notice was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On April 17, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled

to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

c. determine whether to approve the Allocation Methodology, the Initial Plan of Allocation, and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court;<sup>2</sup>

d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendants with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

e. determine whether the applications for Plaintiff's Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Award to Class Representative are fair and reasonable and should be approved;<sup>3</sup> and

f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES** as follows:

1. The Court, for purposes of this Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

---

<sup>2</sup> The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds among Class Members (the "Initial Plan of Allocation Order").

<sup>3</sup> The Court will issue separate orders pertaining to Plaintiff's Counsel's request for Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendants and Class Members.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (*i.e.*, commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

4. For substantially the same reasons as set out in the Court's Preliminary Approval Order, [Doc. 152], the Court finds that the above-defined Settlement Class should be and is hereby certified for the purposes of entering judgment pursuant to the Settlement Agreement. Specifically, the Court finds that all requirements of Rule 23(a) and Rule 23(b)(3) have been satisfied for settlement purposes. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes no ruling either way, as to the issue of whether the Settlement Class could have been certified in this case on a contested basis.

5. The Court finds that the persons and entities identified in the attached **Exhibit 1** have submitted timely and valid Requests for Exclusion and are hereby excluded from the



foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

6. At the Final Fairness Hearing on April 17, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representative and Defendants and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

7. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notices used by the Parties. The Court further finds that all Class

Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.

8. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendants, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable, and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

9. By agreeing to settle the Litigation, Defendants do not admit, and instead specifically deny, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically deny any and all wrongdoing and liability to the Settlement Class, Class Representative, and Class Counsel.

10. The Court finds that on December 16, 2022, Defendants caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was

and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendants to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.

11. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees.

12. The Court also approves the efforts and activities of the Settlement Administrator and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representative and Class Counsel in completing the

administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

13. Nothing in this Judgment shall bar any action or claim by Class Representative or Defendants to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

14. The Settlement Administrator is directed to refund to Defendants the gross amounts attributable to Class Members under the Initial Plan of Allocation who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Class by order of the Court in accordance with the timing, terms, and process detailed in the Settlement Agreement.

15. Neither this Settlement, the Settlement Agreement, any document referred to herein, nor any action taken to carry out the Settlement is, may be construed as, or may be used as, evidence of or an admission or concession by Defendants of any fault, wrongdoing, or liability whatsoever with respect to the claims and allegations in the Litigation, or class certifiability. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement and shall not be offered or received as evidence in any action or proceeding by or against any party hereto in any court, administrative agency, or other tribunal for any purpose whatsoever other than to enforce the provisions of the Settlement between Defendants and any Class Member(s), the provisions of the Settlement Agreement, or the Judgment, or to seek an Order barring or precluding the assertion of Released Claims in any proceeding. Further, this Final Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

16. As separately set forth in detail in the Court's Initial Plan of Allocation Order, the Allocation Methodology and the Initial Plan of Allocation are approved as fair, reasonable and

adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.

17. The Court finds that Class Representative, Defendants, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Class Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.

18. Neither Defendants nor Defendants' Counsel shall have any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Class with respect to the Gross Settlement Fund or the PetroQuest Settlement Funds or their administration, including but not limiting to any distributions made by the Escrow Agent or Settlement Administrator. Except as described in paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiff, Plaintiff's Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

19. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

20. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with the Settlement Agreement.

21. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representative for a

Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein.

22. A party, including Plaintiff, Plaintiff's Counsel, the Settlement Class, Defendants, and Defendants' Counsel will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.19 of the Settlement Agreement.

23. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds, and to enforce the Judgment.

24. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of amounts in the Escrow Account to Defendants.

25. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds, to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiff's Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award, and to enforce this Judgment. Notwithstanding



the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendants and is therefore a final appealable judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

26. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

---

KIMBERLY E. WEST  
UNITED STATES MAGISTRATE JUDGE

**Approved as to Form:**

/s/ Reagan E. Bradford

Reagan E. Bradford, OBA #22072  
Ryan K. Wilson, OBA #33306  
BRADFORD & WILSON PLLC  
431 Main Street, Suite D  
Oklahoma City, OK 73102  
Telephone: (405) 698-2770  
Facsimile: (405) 234-5506  
reagan@bradwil.com  
ryan@bradwil.com

**CLASS COUNSEL**

/s/ Michael D. Morfey

**HUNTON ANDREWS KURTH LLP**  
Michael D. Morfey (OBA #34092)  
MichaelMorfey@HuntonAK.com  
600 Travis Street, Suite 4200  
Houston, Texas 77002  
Phone: (713) 220-4200  
Facsimile: (713) 220-4285

-and-

**CROWE & DUNLEVY**

John J. Griffin, Jr., OBA # 3613  
john.griffin@crowedunlevy.com  
L. Mark Walker, OBA #10508  
mark.walker@crowedunlevy.com  
324 North Robinson Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405) 235-7718  
Facsimile: (405) 272-5225

**COUNSEL FOR DEFENDANTS**

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-516-KEW

---

**INITIAL PLAN OF ALLOCATION ORDER**

---

This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund and PetroQuest Settlement Funds will be administered and distributed to Class Members. The Net Settlement Fund and PetroQuest Settlement Funds for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Doc. 153-6) and the Settlement Agreement (Doc. 146-1).

**INITIAL PLAN OF ALLOCATION**

The Net Settlement Fund and PetroQuest Settlement Funds will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Doc. 153-6), which are consistent with the factors set forth in Settlement Agreement (Doc. 146-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiff's Attorneys' Fees, Litigation Expenses, and Administration, Notice, and Distribution Costs, and a Case Contribution Award, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.

The Court reserves the right to modify this Plan of Allocation Order without further notice to any Class Members who have not entered an appearance. The allocation of the Net Settlement Fund and PetroQuest Settlement Funds among Class Members and the Allocation Methodology is a matter separate and apart from the proposed Settlement between Plaintiff and Defendants, and any decision by the Court concerning allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds among Class Members shall not affect the validity or finality of the Settlement or operate to terminate or cancel the Settlement.

#### **TIME FOR ALLOCATION AND DISTRIBUTION**

The allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds shall be under the direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any distributions shall be consistent with the timing and process provided for in the Settlement Agreement (Doc. 146-1), which is incorporated herein by reference.

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

---

KIMBERLY E. WEST  
UNITED STATES MAGISTRATE JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-516-KEW

**DECLARATION OF PHILIP LEE IN SUPPORT OF  
FINAL APPROVAL MOTIONS**

I, Philip Lee, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and on information provided to me.

2. I respectfully submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award.

3. By submitting this declaration, I neither intend to, nor do I, waive any protections, including, the attorney-client privilege, work product privilege, or any other privileges I may have.

4. I am the named plaintiff and appointed Class Representative in the Litigation.

5. I own interests in oil-and-gas wells that were previously operated by PetroQuest Energy, L.L.C. ("PetroQuest") and which were subsequently operated by Trinity Operating (USG), LLC ("Trinity").

6. In 2016, I sought legal advice from counsel experienced in investigating oil-and-gas payment practices. I decided to retain Class Counsel to represent me and to initiate and prosecute this Litigation against PetroQuest and others following those initial consultations. As part of that decision, I was advised of my commitment to fulfill the responsibilities as Plaintiff and proposed Class Representative.

7. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the Litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent me on a contingency fee basis of forty percent of any recovery obtained. When I agreed to this arrangement, I understood a forty percent contingency fee to be the market rate for similar actions. I executed a written agreement with Class Counsel that they could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that I would not pay hourly rates or expenses under any circumstances. My claim was not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

8. I have been involved in this Litigation since before the filing of the original petition. By participating in this Litigation, I hoped to obtain a monetary recovery for myself and other owners in the Class who received late payments without interest from PetroQuest, Trinity, and/or WSGP Gas Producing, LLC.

9. I sought to understand Class Counsel's work in the Litigation at each stage, and I participated in the decision to enter into the Settlement.

10. This action has been litigated for over six years, which included the filing of briefs, including class certification briefing, pursuing document productions, reviewing documents, deposition discovery, consulting with experts, reviewing and analyzing complex accounting information, creating damages modeling, attending mediation and a settlement conference, negotiating a settlement, reviewing settlement documents, and seeking the Court's approval of the Settlement. Throughout the years of litigation, I regularly communicated with Class Counsel on the status of the Litigation.

11. For example, I personally attended a judicial settlement conference in 2018 at the federal courthouse in Muskogee, Oklahoma. The parties were unable to resolve the claims at that time, despite putting in a full day's effort toward resolution.

12. I also worked with Class Counsel to seek recovery from PetroQuest's bankruptcy estate, including submitting proof of claim forms and other documentation.

13. I was also personally involved in the negotiation process, which ultimately resulted in a settlement following mediation. During this time, I communicated frequently with Class Counsel regarding the settlement negotiation process.

14. I believe the negotiation process in this case resulted in an excellent settlement and a significant benefit to the Settlement Class, which provides a cash value of \$15 million. This amount, after reduction for court-approved Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and a Case Contribution Award, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Settlement Class.



15. The Settlement also includes Future Benefits, which will provide additional relief for the Settlement Class on future late payments by Trinity or WSGP.

16. Through involvement in this Litigation, I understand the strengths and weaknesses of the claims against Trinity and WSGP. I am aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the Litigation was to be tried rather than settled, obstacles that have manifested themselves in this Litigation.

17. My understanding of the facts and law provides a basis from which I recommend approval of the Settlement. The Settlement is a substantial recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. I fully support the Settlement as fair, reasonable, and adequate for the Settlement Class and Class Members.

18. I am very pleased with the efforts of Class Counsel, who I found always conducted themselves with professionalism and diligence while effectively representing the interests of me and the Settlement Class.

19. Class Counsel is applying for an award of Plaintiff's Attorneys' Fees out of the Gross Settlement Fund, as well as reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs reasonably and necessarily incurred in successfully prosecuting the claims in this Litigation. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs. I understand that if the award is granted, Plaintiff's Attorneys' Fees and reimbursed Litigation Expenses and Administration, Notice, and Distribution Costs will be paid to Class Counsel out of the Gross Settlement Fund prior to the distribution of funds to myself or other Class Members.

20. Class Counsel's request for Plaintiff's Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable, necessary, and significant expenses.

21. While I will recover my pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award as a result of my representation of the Settlement Class. The court-approved Class Notice states that I will seek a Case Contribution Award not to exceed 1.5% of the Gross Settlement Fund. This amount is based on the amount of time dedicated to the Litigation over the course of over six years, as well as the expense, risk, and burden of serving as Class Representative in the Litigation, and a reasonable estimate of the time to be dedicated to the Litigation through the final distribution of the Gross Settlement Fund. I believe that such an award is justified in this case.

22. I was not promised any recovery or made any guarantees prior to filing this Litigation or at any time during the Litigation.

23. Based on these efforts and the benefits obtained for the Settlement Class, I submit that a Case Contribution Award in this amount is fair and reasonable as compensation for the time and expense incurred to obtain this Settlement on behalf of the Settlement Class.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: March 6, 2023.

  
Philip Lee

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others similarly situated,

Plaintiff,

v.

Case No. 16-CV-516-KEW

PetroQuest Energy, L.L.C., et al.,

Defendants.

---

**JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF MOTION FOR  
FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND MOTION FOR  
APPROVAL OF PLAINTIFF’S ATTORNEYS’ FEES, LITIGATION EXPENSES,  
ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS, AND CASE  
CONTRIBUTION AWARD**

---

Reagan E. Bradford and Ryan K. Wilson, of Bradford & Wilson PLLC, jointly submit this declaration under penalty of perjury in support of the Class Representative’s Motion for Final Approval of Class Action Settlement and Class Representative’s Motion for Approval of Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration.<sup>1</sup> The statements made are based upon the personal knowledge and information for each of us.

**BACKGROUND**

***Attorney Information***

1. We have litigated class actions and complex commercial litigation in the state and federal courts of Oklahoma and in other state and federal courts for years.

---

<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 146-1).

2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for several classes on claims similar to those at issue in this case. *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018) (Plaintiffs' Counsel appointed co-lead class counsel); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla. 2019) (same); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CV-121-RAW (E.D. Okla. 2019) (same); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla. 2018) (same); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018) (same); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019) (same); *Henry Price Tr. v. Plains Mktg.*, No. 19-CV-390-KEW (E.D. Okla. 2021) (same); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021) (same); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo. 2021) (same); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.) (same); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.) (same); *McKnight Realty Co v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.) (same); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla.) (same); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.) (same); *Joanna Harris Deitrich Tr. A. v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-084-KEW (E.D. Okla.) (same); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.) (same); *Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.) (same).

3. In addition to those prior recoveries, we are actively litigating many other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, [www.bradwil.com](http://www.bradwil.com).

4. The Court has appointed Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel. Doc. 152 at 4, ¶ 4(d).

5. As Co-Lead Class Counsel, we have achieved an exceptional result, obtaining a settlement with a cash value of \$15,000,000. In addition to that cash payment, the settlement will result in Future Benefits of \$4,900,000 to the Class over the next eight years. *See* Doc. 153-6, Ley Decl. at 3, ¶ 9. In total, the Gross Settlement Value of the Settlement is \$19,900,000. *Id.*

***Work Completed Before Filing Suit***

6. Before the filing of the Litigation, Plaintiff contacted Reagan E. Bradford concerning his potential claims for late payment of royalties under Oklahoma’s Production Revenue Standards Act (“PRSA”).

7. From reviewing Plaintiff’s records, Mr. Bradford determined Plaintiff may have a claim against PetroQuest Energy, L.L.C. (“PetroQuest”) and WSGP Gas Producing, LLC (“WSGP”) for statutory interest under the PRSA.

8. Mr. Bradford reviewed and analyzed the documents and information available, including legal instruments and publicly available information about the potential defendants and their business in Oklahoma.

9. Mr. Bradford also reviewed prior and pending cases related to the claims at issue in this case.

10. Mr. Bradford also corresponded with PetroQuest personnel and outside counsel concerning Plaintiff’s potential claims for late payment of royalties under the PRSA.

11. Through that correspondence, Mr. Bradford received information, documents, and communications that would prove fruitful in the class certification and settlement process.

12. Based on all of that review and analysis, and after discussing the same with Plaintiff, Mr. Bradford filed a petition in the District Court of Hughes County on October 11, 2016.

***Work Done After Filing***

13. **Removal to Federal Court:** PetroQuest removed the claims to this Court on November 28, 2016.

14. **Jurisdictional Discovery:** Plaintiff initially moved to remand the case and then conducted jurisdictional discovery to explore PetroQuest's bases for jurisdiction under CAFA, which requires at least \$5 million in controversy and over 100 class members. Plaintiff withdrew his remand motion based on PetroQuest's concession that the putative class consisted of over 100 members and that over \$5 million was at issue for CAFA purposes.

15. **First Amended Complaint:** On January 23, 2018, Plaintiff filed his First Amended Class Complaint, in which he added Trinity Operating (USG), LLC ("Trinity") as a defendant. The parties spent the following months engaging in discovery.

16. **Judicial Settlement Conference:** The parties attended a judicial settlement conference with Magistrate Judge Shreder on September 19, 2018, but the conference concluded without resolution. Plaintiff personally appeared at the judicial settlement conference at the courthouse in Muskogee, Oklahoma.

17. **PetroQuest's Bankruptcy:** Then, on November 9, 2018, PetroQuest filed a Notice of Bankruptcy, at which point the Court stayed the case. Plaintiff filed a class proof of claim against PetroQuest in the bankruptcy, ultimately receiving only \$120,000 for the class claims against PetroQuest.

18. **Discovery and Class Certification Briefing:** The Court ultimately lifted the stay on December 28, 2020, at which point Plaintiff and Defendants Trinity and WSGP (collectively, "Defendants") began engaging in further discovery ahead of class certification. Plaintiff filed his Motion for Class Certification on July 14, 2021, which spanned 19 pages and was supported by 10 exhibits consisting of over 250 pages. On August 20, 2021, Plaintiff filed a motion to compel against Defendants, to which Defendants responded on September 3, 2021. Defendants filed their response to class certification on September 17, 2021, which

spanned 40 pages and included 8 exhibits consisting of over 300 pages. On November 17, 2021, Magistrate Judge West granted Plaintiff's Motion to Compel. Plaintiff filed his reply in support of class certification on January 28, 2022, which spanned 10 pages and was supported by exhibits consisting of over 250 pages. In total, the class certification briefing spanned 69 pages and 35 exhibits, consisting of over 800 pages.

19. **Mediation:** Following Defendants' change of counsel in February of 2022, the parties began discussing the prospect of resolution of the case on a classwide basis, ultimately jointly moving the Court to stay the case so that the parties could spend their time and resources exploring resolution. For nearly five months, the parties exchanged data and information so that their respective experts could analyze damages for settlement purposes. This iterative process resulted in multiple calls between each side's counsel and experts. The parties ultimately agreed to engage former federal judge Layn R. Phillips to mediate the case.

20. The parties attended a day-long mediation with Judge Phillips on August 4, 2022, and—although the parties made significant progress—they didn't reach a settlement that day. The parties met for a second day-long session with Judge Phillips on August 16, 2022, at which point the parties reached an agreement in principle, subject to the execution of a term sheet, which was signed shortly thereafter.

21. **Settlement Agreement:** The parties then spent the following months reducing the agreement to a fulsome settlement agreement, which the parties executed on November 21, 2022.

22. **Preliminary Approval of the Settlement:** We then filed the Motion for Preliminary Approval (Doc. 146) on December 7, 2022. The Court held a preliminary approval hearing on January 10, 2023, and then entered the Preliminary Approval Order the next day. Doc. 152.

23. **Notice Campaign and Plan of Allocation:** We worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration, and to formulate the Initial Plan of Allocation, in accordance with the

Settlement Agreement. These efforts took months of constant communication and tasks to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement. This work included cooperating on information with Defendants, which allowed the Notice campaign and Initial Plan of Allocation to proceed to completion. We also communicated with potential Class Members as to any questions posed by those persons regarding the Settlement and their options as potential Class Members.

***The Overwhelming Positive Reaction to the Settlement***

24. Since the Notice campaign was effectuated, and at the time this declaration was executed, opt-outs have only been received from *three* Class Members. And zero purported objections have been received. Because this declaration is required to be filed before the final deadline for filing objections or for requesting exclusion, we will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadline.

25. In our judgment, the Settlement is fair and reasonable, as indicated by the overwhelming support of Class Members.

26. The Settlement was also the result of an arm's length, heavily negotiated process, overseen by experienced mediator Judge Layn R. Phillips. This further supports the fairness and reasonableness of the Settlement.

***Plaintiff's Attorneys' Fees***

27. Plaintiff negotiated a contract to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.

28. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. *See, e.g., Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 ("I find this fee [40%] is consistent with the



market rate and is in the range of the ‘customary fee’ in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years.”).

29. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representatives is the market rate for this case and is fair and reasonable. *See* Decl. of [Former] Judge Michael Burrage, *Reirdon v. XTO Energy, Inc.*, No. 16-cv-00087-KEW (E.D. Okla. Dec. 27, 2017) (Doc. No. 96-4, ¶ 4) (“I believe, and numerous state and federal courts in Oklahoma have determined that a 40% contingent fee is within the appropriate market range for cases of this nature.”); Decl. of Steven S. Gensler, *id.* at Doc. 92, ¶ 45 (“It is also my understanding that 40% is a typical contingent fee in oil and gas royalty class action litigation in Oklahoma.”).

30. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.

31. Courts considers the Johnson factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).

32. **The time and labor required:** The first consideration is not prominent in a contingent fee case such as this. *See Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 5 (“[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys’ fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required.”). Our efforts and time invested is discussed at length *supra*. In sum, we believe the evidentiary record we developed in this matter and the years of hard-fought litigation illustrated by the docket reflect the time and labor we invested in this matter. This factor supports the fee request.

33. **The novelty and difficulty of the questions presented by the litigation:** While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at

10 (“Class actions are known to be complex and vigorously contested . . . The legal and factual issues litigated in this case involved complex and highly technical issues.”). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.

34. **The skill required to perform the legal services properly:** Hopefully the skill required to perform the legal service was apparent to the Court. Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 11 (“I find the Declarations and other undisputed evidence submitted prove that this Litigation called for Class Counsel’s considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.”).

35. **The preclusion of other employment by the attorney due to the acceptance of the case:** While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. This factor supports the fee request.

36. **The customary fee:** As shown above, the customary fee is 40%. *See supra* ¶ 28. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Litigation is neither. This factor supports the fee request.

37. **Whether the fee is fixed or contingent:** This factor is the only one in the disjunctive—fixed “or” contingent. It is important to preserve the parties’ expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney “eats” the out-of-pocket expenses too. *See Chieftain*, No. 17-CV-

336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 17 (“If Class Counsel had not been successful, they would have received zero compensation (not to mention reimbursement for expenses).”). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

38. **Time limitations imposed by the client or the circumstances:** This was not a factor in this case and should not influence the Court one way or the other.

39. **The amount in controversy and the results obtained:** The Parties had varying damage models, as is customary. And the \$15,000,000 cash settlement represents a substantial amount of the damages calculated by Plaintiff’s expert. The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the “critical factor is the degree of success obtained”). Many class actions have settled for a lower proportionate recovery of actual damages, and in Oklahoma, some actions have failed altogether. Further still, Plaintiff was able to secure go-forward benefits for the Class valued at \$4,900,000. This factor supports the fee request.

40. **The experience, reputation, and ability of the attorney:** We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–3. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from a well-respected law firm regularly hired by large, sophisticated corporate defendants. This factor supports the fee request.

41. **Whether or not the case is an undesirable case:** Very few attorneys have the desire to take the risk involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a well-financed oil and gas company. *See, e.g., Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 18 (“Compared to most civil litigation, this Litigation clearly fits the “undesirable” test and no other firms or plaintiffs

have asserted these claims against Newfield . . . Few law firms would be willing to risk investing the time, trouble and expenses necessary to prosecute this Litigation[.]”). This factor supports the fee request.

42. **The nature and length of the professional relationship with the client:** This factor has little if any relevance here, but still supports the requested award. We worked with Class Representatives throughout the Litigation to prosecute these claims and Class Representatives zealously represented the Class. This factor supports the fee request.

43. **Awards in similar cases:** As shown above, the usual fee in the context of oil-and-gas class action litigation like this is 40%. This factor supports the fee request.

44. **The risk of recovery in the litigation:** The risk of no recovery was substantial. Many oil-and-gas class actions have met with no class certification and, as a result, no recovery. And, of course, trial and the inevitable appeal is always risky. This factor supports the fee request.

45. Overall, the factors, and certainly the most important factors, support a 40% fee.

### ***Litigation Expenses***

46. The books and records of Bradford & Wilson PLLC and our prior firm, The Lanier Law Firm, P.C., reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid to date are \$164,651.71.

47. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available

number. At this time, we anticipate that we will incur an additional \$82,500.00 in Litigation Expenses through the conclusion of this Litigation.

***Administration, Notice, and Distribution Costs***

48. The court-appointed Settlement Administrator, JND, has incurred \$23,683.27 as of the date of this declaration. *See* Doc. 153-5, Keough Decl. ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.

49. JND estimates that it will require an additional \$77,316.73 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$101,000.00 in Administration, Notice, and Distribution Costs. *Id.*

***Case Contribution Award***

50. The Class Representative in this Litigation was indispensable. *See* Doc. 153-3, Class Rep. Decl. Class Representative engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. When reason and common sense suggested mediating a resolution, Class Representative assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representative attended the judicial settlement conference in person and remained in close contact with us afterward, including through mediation with Judge Layn Phillips, to ultimately reach a settlement in this case. Class Representative has earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40 at 17 (The class representative’s “request for an award of two percent is consistent with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.”).

51. Here, as set forth in the Notice, Class Representative requests a \$225,000 Case Contribution Award, which is 1.5% of the \$15,000,000 cash settlement, and 1.13% of the Gross Settlement Value. Having worked with Class Representative throughout the pendency

of the Litigation, we fully support this request and believe the time and effort expended by Class Representative merits a Case Contribution Award of this value.



Reagan E. Bradford



Ryan K. Wilson

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-516-KEW

---

**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT  
ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING  
NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT**

---

I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).<sup>1</sup> This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees, and if called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

---

<sup>1</sup> Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the “Action”) pursuant to the Court’s Preliminary Approval Order dated January 11, 2023.

**CLASS MEMBER DATA**

4. On December 22, 2022, JND received a spreadsheet containing the names, mailing addresses, and other identifying information for 17,236 potential Class Members. On January 16, 2023, JND received an updated spreadsheet that included the names, mailing addresses, and other identifying information for 146 additional potential Class Members. After an initial review of data, JND determined that 3,750 of the records were duplicative and that three (3) were excluded parties.<sup>2</sup> The 13,629 unique records were promptly loaded into a database established for this administration.

5. Prior to mailing notices, JND certified the mailing data via the Coding Accuracy Support System (“CASS”) in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address (“NCOA”) database<sup>3</sup>, identifying updated addresses for 811 records. In addition, JND conducted advanced address research through TransUnion’s TLO service for records for which sufficient information was available for a match and identified updated addresses for nine (9) records. Of the 13,629 records, a mailing address could not be located for 209 potential Class Member records, leaving a total of 13,420 unique potential Class Members with a mailing address (“Initial Class Mailing List”).

---

<sup>2</sup> Following completion of the notice mailing, JND determined that four (4) further records that had been included in the mailing were also excluded parties. These records were flagged as excluded in the database.

<sup>3</sup> The NCOA database is the official United States Postal Service (“USPS”) technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.



### **NOTICE MAILING**

6. On February 10, 2023, JND caused the Notice of Settlement to be mailed via USPS first-class mail to 13,420 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

8. As of the date of this Declaration, JND has tracked 675 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of 65 notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 264 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, of the notices that were forwarded or re-mailed in this manner, 21 have been returned as undeliverable.

### **SUMMARY NOTICE**

9. JND caused the summary Notice of Settlement to be published on February 20, 2023, in *The Oklahoman* and *The Tulsa World*. Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

### **SETTLEMENT WEBSITE**

10. On February 10, 2023, JND established a dedicated website (www.lee-trinity.com), which hosts copies of important case documents, including First Amended

Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the Notices of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 308 unique users with 1,809 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

#### **TOLL-FREE INFORMATION LINE**

12. On February 10, 2023, JND established a case-specific toll-free telephone number (1-877-917-0101) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.

13. As of the date of this Declaration, the toll-free number has received 128 calls.

#### **REQUESTS FOR EXCLUSION**

14. The Notices of Settlement direct that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator so that it is received on or before March 27, 2023.

15. As of the date of this Declaration, JND has received three (3) Requests for Exclusion. The persons or entities requesting exclusion are identified in the list attached hereto as **Exhibit D**.

#### **OBJECTIONS**

16. The Notices of Settlement direct that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before March 27, 2023.

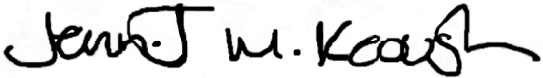
17. As of the date of this Declaration, JND is not aware of any objections.

**SETTLEMENT ADMINISTRATION COSTS**

18. As of February 28, 2023, JND had incurred \$23,683.27 in administration fees and costs. JND estimates the total cost of bringing the administration of the Settlement to completion will not exceed \$101,000.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on March 20, 2023, at Seattle, Washington.

BY:   
JENNIFER M. KEOUGH

# Exhibit A

*A federal court authorized this notice.  
This is **not** a solicitation from a lawyer.*

**If You Are or Were an Owner Paid  
by Trinity Operating, WSGP,  
or PetroQuest for Oil-and-Gas  
Production Proceeds from an  
Oklahoma Oil-and-Gas Well,  
You Could Be a Part of a Proposed  
Class Action Settlement.**

**Who is included?** You may be a member of the Settlement Class if from January 1, 2015, to May 31, 2022, 1) you received payments for oil-and-gas proceeds from Trinity Operating (USG), LLC, WSGP Gas Producing, LLC, or PetroQuest Energy, L.L.C. for wells in the state of Oklahoma, 2) your proceeds were escheated to a government entity by them, and 3) your payment did not include statutory interest. The Settlement Class has been preliminary approved for settlement only. There are exclusions.

*Lee v. Trinity Operating Settlement*  
c/o JND Legal Administration  
PO Box 91306  
Seattle, WA 98111



ID:

There is a proposed Settlement in a putative class action lawsuit filed against Trinity Operating (USG), LLC and WSGP Gas Producing, LLC ("Defendants") called *Lee v. Trinity Operating (USG) LLC, et al.*, Case No. 16-CV-516-KEW, in the U.S. District Court for the Eastern District of Oklahoma. The Lawsuit claims Defendants and/or PetroQuest Energy, L.L.C. failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act ("PRSA") for oil-and-gas production proceeds from the wells in Oklahoma.

**Why am I receiving this notice?** Defendants' records indicate you may be a member of the Settlement Class.

**What does the settlement provide?** The proposed Settlement provides monetary benefits of \$15,000,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiff's Counsel will seek attorneys' fees up to 40% of the Settlement, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiff will seek a contribution award of up to 1.5% of the Settlement.

**What are my legal rights?** You do not have to do anything to stay in the Settlement Class and receive the benefits of the

proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **March 27, 2023**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendants or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

**What are my other options?** If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **March 27, 2023**, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

**When will the Court decide whether to approve the proposed Settlement?** A Final Fairness Hearing has been scheduled for **April 17, 2023**, at 10:30 a.m. CT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, Oklahoma 74401. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



**THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT [WWW.LEE-TRINITY.COM](http://WWW.LEE-TRINITY.COM) OR CALL TOLL-FREE 1-877-917-0101.**

# Exhibit B



WHAT'S AHEAD FOR OKLAHOMA CITY

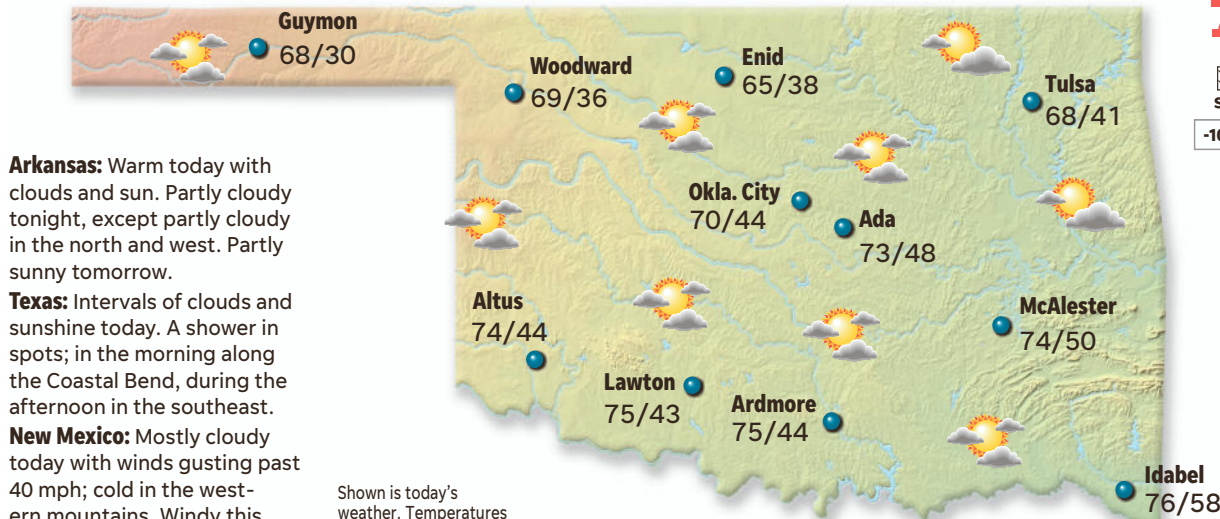
For the latest weather updates, go to [oklahoman.com/weather](http://oklahoman.com/weather).

Monday	Mon. Night	Tuesday	Wednesday	Thursday	Friday	Saturday
70	44	75/58	72/34	47/27	42/38	57/42
Winds: WSW 8-16 mph	Winds: NE 6-12 mph	Winds: SSW 10-20 mph	Winds: SSW 15-25 mph	Winds: N 8-16 mph	Winds: NE 8-16 mph	Winds: SSW 8-16 mph

Mild today with times of clouds and sun. Partly cloudy tonight. Mild tomorrow with variable cloudiness; breezy in the afternoon. Wednesday: occasional rain and a thunderstorm in the morning; otherwise, decreasing clouds, becoming windier and mild.

REGIONAL FORECAST

AccuWeather | Discover our app



**Arkansas:** Warm today with clouds and sun. Partly cloudy tonight, except partly cloudy in the north and west. Partly sunny tomorrow.

**Texas:** Intervals of clouds and sunshine today. A shower in spots; in the morning along the Coastal Bend, during the afternoon in the southeast.

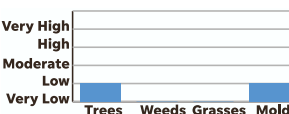
**New Mexico:** Mostly cloudy today with winds gusting past 40 mph; cold in the western mountains. Windy this evening.

**Kansas:** Plenty of sunshine today, but some clouds in the north and west.

**Missouri:** Mostly sunny today. Partly cloudy tonight, but cloudy in the west. Partly sunny tomorrow. Wednesday: rain tapering off. Thursday: windy.

**Colorado:** A bit of snow in the north and highest elevations today; windy in the south. Sunshine in central parts. Clouds and sun in the west and east.

SUNDAY'S POLLEN



Source: Oklahoma Allergy and Asthma Clinic

Sun, moon:	
Sunrise today:	7:11 a.m.
Sunset today:	6:17 p.m.
Moonrise today:	7:47 a.m.
Moonset today:	7:00 p.m.
Sunrise tomorrow:	7:10 a.m.
Sunset tomorrow:	6:18 p.m.

New	First	Full	Last
Feb 20	Feb 27	Mar 7	Mar 14

FOR THE RECORD

**One year ago in OKC:** 63/30  
**Normal high/low in OKC:** 55/32  
**Record high/low:** 83 in 1986/3 in 2021  
**National extremes Sunday:** Immokalee, FL, 93; Boulder, WY, -22  
**Total Precipitation**  
Jan. 1 - This date in 2020 3.63  
Jan. 1 - This date in 2021 2.19  
Jan. 1 - This date in 2022 1.49  
Jan. 1 - This date in 2023 2.04  
Normal Jan. 1 - This date 2.24  
OKC annual precip. is 36.52

Sunday in Oklahoma City

	Midnight	10 a.m.	4 p.m.
1 a.m.	41	11 a.m.	55
2 a.m.	41	Noon	60
3 a.m.	43	1 p.m.	65
4 a.m.	41	2 p.m.	64
5 a.m.	41	3 p.m.	67
6 a.m.	39	4 p.m.	65
7 a.m.	38	5 p.m.	65
8 a.m.	39	6 p.m.	63
9 a.m.	45	7 p.m.	61

MAJOR LAKE LEVELS

Lake	Normal	Current
Altus	1,559.0	1,534
Arbuckle	872.0	869.02
Arcadia	1,006.0	1,007
Brok. Bow	599.5	609.78
Canton	1,615.4	1,610
Draper	1,191.0	1,183.66
Eufaula	585.0	584.45
Ft. Cobb	1,342.0	1,341
Ft. Gibson	554.0	557.17

Sunday in the state:

	H	L	Prc.
Alva	65	36	.00
Anadarko	73	37	.00
Bartlesville	68	27	.00
Chickasha	68	38	.00
Durant	70	42	Trace
Duncan	67	36	.00
El Reno	73	37	.00
Enid	69	30	.00
Gage	69	32	.00
Guthrie	69	41	.00
Guymon	67	35	.00
Hobart	69	36	.00
Idabel	67	36	.00
McAlester	67	44	Trace
OKC	67	38	.00
Miami	64	40	.00
Muskogee	65	40	.00
Norman	77	41	.00
Ponca City	65	37	.00
Shawnee	66	41	.00
Stillwater	70	38	.00
Tulsa	68	41	.00
Weatherford	71	40	.00
Woodward	70	40	.00

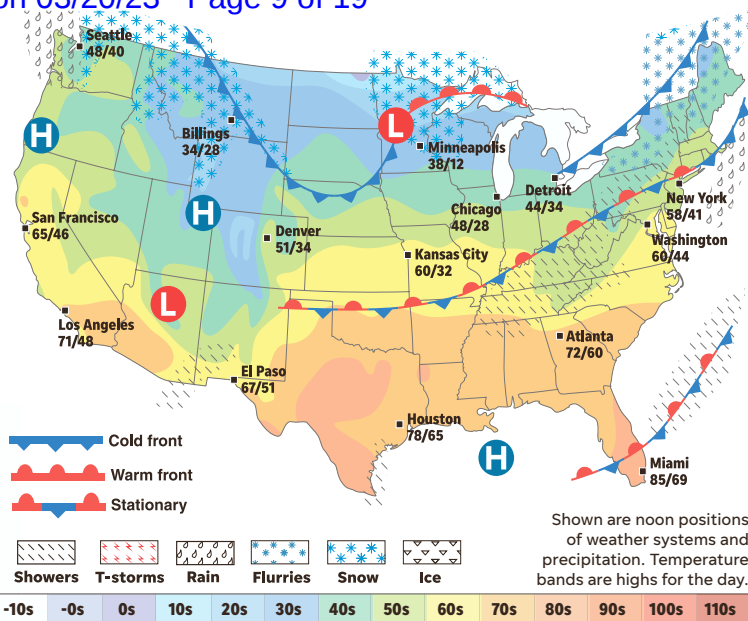
As of 7 a.m. Sunday

Lake	Normal	Current
Ft. Supply	2,004.0	2,003
Foss	1,642.0	1,636
Grand	745.0	742.22
Hefner	1,199.0	1,194.10
Hudson	619.0	619.99
Hulah	733.0	729.06
Kaw	1,009.1	1,012
Kerr	460.0	459.52
Keystone	723.0	720.54

Sunday in the world:

	H	L	Sky
Amsterdam	48	46	Shwr
Baghdad	67	39	PtCl
Calgary	43	25	Cldy
Dublin	54	45	PtCl
Frankfurt	54	48	Shwr
Geneva	63	34	PtCl
Hong Kong	81	67	Cldy
Kabul	57	39	PtCl
London	55	45	PtCl
Madrid	66	39	Sun
Manila	80	75	Rain
Mexico City	80	44	Sun
Montreal	39	25	Cldy
Moscow	21	16	Snow
New Delhi	86	58	Sun
Paris	55	49	PtCl
Rio	82	75	PtCl
Riyadh	64	45	PtCl
Rome	59	48	Shwr
Stockholm	36	28	Sun
Sydney	85	71	PtCl
Tokyo	68	47	Rain
Toronto	48	32	Cldy
Vancouver	48	39	Shwr

Lake	Normal	Current
Oologah	638.0	637.18
Overholser	1,242.0	1,238.60
Salt Plains	1,125.0	1,125
Shawnee	1,067.0	1,070.63
Skiatook	714.0	707.96
Tenkiller	632.0	633.40
Texoma	615.0	616.00
Thunderbird	1,039.0	1,037
Webb, Falls	490.0	489.14



ACROSS THE U.S.

	Sunday	Today	Tomorrow
	H L Prec.	H L Sky	H L Sky
Amarillo	70 38	69 42 PtCldy	71 44 PtCldy
Anchorage	28 24 Tr	20 14 Sunny	18 17 Sunny
Atlanta	64 43	72 60 Cloudy	69 59 Shwrs
Billings	37 21 Tr	34 28 Snow	35 -6 Snow
Birmingham	64 40	71 62 Cloudy	71 64 Shwrs
Bismarck	27 19	30 7 Flurries	11 -9 Snow
Boise	46 23	51 39 Cloudy	44 22 Snow
Boston	46 33	56 34 Cloudy	43 34 Cloudy
Brownsville	80 51	82 68 PtCldy	82 68 PtCldy
Buffalo	53 32	42 31 Snow	41 27 PtCldy
Cheyenne	38 26	46 33 Cloudy	48 1 Cloudy
Chicago	51 39	48 28 PtCldy	40 31 PtCldy
Cleveland	56 37	45 36 PtCldy	45 33 PtCldy
Dal-Ft. Worth	71 41	81 58 PtCldy	84 64 Cloudy
Denver	49 26	51 34 PtCldy	53 17 PtCldy
Des Moines	46 31	49 22 PtCldy	39 31 Cloudy
Detroit	53 33	44 34 Cloudy	41 30 PtCldy
El Paso	52 46 .30	67 51 Cloudy	66 45 PtCldy
Fairbanks	7 -6 .05	16 14 Snow	18 17 Snow
Hartford	47 27	55 30 Cloudy	44 30 Shwrs
Honolulu	83 68 .02	81 71 Shwrs	82 71 Shwrs
Houston	74 43	78 65 PtCldy	82 68 Cloudy
Indianapolis	57 38	56 37 PtCldy	51 37 PtCldy
Jackson, MS	66 38	72 65 Cloudy	79 64 Cloudy
Jacksonville	79 44	79 59 PtCldy	81 60 PtCldy
Kansas City	56 34	60 32 Sunny	60 51 PtCldy
Las Vegas	65 40	68 46 Sunny	69 43 PtCldy
Los Angeles	67 47	71 48 Sunny	64 45 PtCldy
Louisville	61 41	62 47 Cloudy	59 50 PtCldy
Memphis	64 41	70 54 Cloudy	68 65 Cloudy
Milwaukee	45 33	42 26 PtCldy	36 30 PtCldy
Mobile	71 42	74 62 Cloudy	75 63 Cloudy
Nashville	61 43	64 52 Shwrs	65 59 PtCldy
New Orleans	68 42	77 65 PtCldy	80 68 Cloudy
New York City	49 37	58 41 Cloudy	54 33 Shwrs
Philadelphia	53 32	59 42 PtCldy	62 34 Cloudy
Phoenix	75 53	76 51 PtCldy	73 50 PtCldy
Pittsburgh	57 30	50 40 Shwrs	51 29 PtCldy
Portland, ME	40 22	49 26 Cloudy	38 27 Cloudy
Portland, OR	51 39 Tr	53 40 Cloudy	46 37 Shwrs
Providence	46 29	56 32 Cloudy	44 33 Shwrs
Raleigh	60 32 .01	65 53 Cloudy	75 49 Cloudy
Reno	52 24	60 36 Cloudy	53 25 Rain
St. Louis	62 42	62 39 Sunny	55 48 PtCldy
Salt Lake City	47 31 .01	47 39 Cloudy	45 25 Snow
San Antonio	73 44	76 60 PtCldy	81 67 Cloudy
San Diego	63 43 .03	66 50 Sunny	62 51 PtCldy
San Francisco	60 41	65 46 PtCldy	57 45 Cloudy
Seattle	48 40 Tr	48 40 Rain	47 34 Shwrs
Shreveport	70 43	80 66 PtCldy	84 68 Cloudy
Sioux Falls	33 15	39 8 PtCldy	27 16 Snow
Wash., DC	61 37	60 44 PtCldy	66 38 PtCldy
Wichita	59 24	64 33 Sunny	66 57 PtCldy



LARGE SELECTION OF GARAGE DOORS AND SAME DAY REPAIRS!

OUR AVERAGE RATING  
★★★★★  
WITH 10980 REVIEWS

5 STAR 10863 (97.3%)  
4 STAR 225 (2%)  
3 STAR 35 (0.3%)  
2 STAR 21 (0.2%)  
1 STAR 16 (0.1%)

★ ELITE ★  
SERVICE  
HomeAdvisor

Angie's list  
SUPER SERVICE AWARD  
2020

BBB  
ACCREDITED BUSINESS  
A+ RATING

405-488-6135  
CALLS ANSWERED 24/7 BY A LIVE OPERATOR

\$25 OFF  
HIGH-CYCLE  
REPLACEMENT

\$25 OFF  
GARAGE DOOR  
OPENER

SAVE UP TO  
\$200  
ON OUR NEW  
PREMIUM  
SERIES 2 CAR  
GARAGE DOOR

\$50 VALUE  
NO SERVICE  
FEE WITH ANY  
REPAIR

IDA  
International Door Association  
Developed and Promoted Door Dealer Excellence

BBB  
ACCREDITED BUSINESS

OVERHEAD GARAGE  
Precision  
DOOR SERVICE  
a neighborly company

CALL TODAY  
FOR A FREE  
CONSULTATION

WE ARE  
PRACTICING  
COVID-19 SAFETY  
PROTOCOLS

LEGAL NOTICE

If You Are or Were an Owner Paid by Trinity Operating, WSGP, or PetroQuest for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement.

The Settlement Class includes:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (*i.e.*, commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

Claim Period means checks or payments made or issued by Defendants and/or PetroQuest Energy, L.L.C. dated between and including January 1, 2015, through May 31, 2022, subject to the terms of this Settlement Agreement regarding Released Claims.

The Litigation seeks damages for Defendants' and/or PetroQuest Energy, L.L.C.'s alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

On January 11, 2023, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Fifteen Million Dollars (\$15,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") and the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C., will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution, can be found in the Settlement

Agreement posted on the website listed below. In exchange, Class Members will release Defendants and others identified in the Settlement Agreement from the claims described in the Settlement Agreement. The Settlement Agreement also includes Future Benefits for the Settlement Class.

The attorneys and law firm who represent the Class as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

**What Are My Legal Rights?**

- Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Class Counsel and Defendants' Counsel no later than **March 27, 2023, at 5 p.m. CT.**
- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must submit a written request to be excluded. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **March 27, 2023, at 5 p.m. CT.** You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on April 17, 2023, at 10:30 a.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and [www.lee-trinity.com](http://www.lee-trinity.com) to confirm no change to the date and time of the Hearing has been made.

**This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.**

Visit: [www.lee-trinity.com](http://www.lee-trinity.com)

Call Toll-Free: 1-877-917-0101

Or write to: **Lee v. Trinity Operating Settlement**  
c/o JND Legal Administration,  
Settlement Administrator  
P.O. Box 91306  
Seattle, WA 98111

[www.lee-trinity.com](http://www.lee-trinity.com)

1-877-917-0101



**795014**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25 & 26, 2023

**NOTICE OF FINDING OF NO SIGNIFICANT IMPACT AND NOTICE OF INTENT TO REQUEST RELEASE OF FUNDS**

February 9, 2023

Thlophlocco Tribal Town  
P.O. Box 188  
Okemah, OK 74859  
918-560-6198

These notices shall satisfy two separate but related procedural requirements for activities to be undertaken by the Thlophlocco Tribal Town

REQUEST FOR RELEASE OF FUNDS

On or about March 3, 2023 the Thlophlocco Tribal Town will submit a request to the HUD/Southern Plains Office of Native American Programs for the release HUD's Indian Community Development Block Grant (ICDBG) – Imminent Threat Grant American Rescue Plan (ICDBG IT ARP) - Public Community Facility project emergency funding to prevent, prepare for, and respond to coronavirus, for emergencies that constitute imminent threats to health and safety to undertake a project known as the Warehouse Project for the purpose of construction of an approximately 7,000 sf building, estimated combined funding of \$1,035,000 located at the intersection of Old Hwy 62 and N 3830 Rd, Okemah in rural Okfuskee County, Oklahoma.

FINDING OF NO SIGNIFICANT IMPACT

The Thlophlocco Tribal Town has determined that the project will have no significant impact on the human environment. Therefore, an Environmental Impact Statement under the National Environmental Policy Act of 1969 (NEPA) is not required. Additional project information is contained in the Environmental Review Record (ERR) on file at Thlophlocco Tribal Town, 19009 N. 3830 Rd, Okemah office where ERR can be examined and or email [slambert@tttown.org](mailto:slambert@tttown.org) to request a copy weekdays 9 A.M to 4 P.M.

PUBLIC COMMENTS

Any individual, group, or agency may submit written comments on the ERR to the Thlophlocco Tribal Town via email at [imaylen@tttown.org](mailto:imaylen@tttown.org). All comments received by publication date plus fifteen days will be considered by the Thlophlocco Tribal Town prior to authorizing submission of a request for release of funds. Comments should specify which Notice they are addressing.

ENVIRONMENTAL CERTIFICATION

The Thlophlocco Tribal Town certifies to HUD/Southern Plains Office of Native American Programs that Sherri Coleman, Certifying Officer in her capacity as Director consents to accept the jurisdiction of the Federal Courts if an action is brought to enforce responsibilities in relation to the environmental review process and that these responsibilities have been satisfied. HUD/Southern Plains Office of Native American Programs' approval of the certification satisfies its responsibilities under NEPA and related laws and authorities and allows the Thlophlocco Tribal Town to use Program funds.

OBJECTIONS TO RELEASE OF FUNDS

HUD/Southern Plains Office of Native American Programs will accept objections to its release of fund and the Thlophlocco Tribal Town's certification for a period of fifteen days following the anticipated submission date or its actual receipt of the request (whichever is later) only if they are on one of the following bases: (a) the certification was not executed by the Certifying Officer of the Thlophlocco Tribal Town; (b) the Thlophlocco Tribal Town has omitted a step or failed to make a decision or finding required by HUD regulations of 24 CFR part 58; (c) the grant recipient or other participants in the development process have committed funds, incurred costs or undertaken activities not authorized by 24 CFR Part 58 before approval of a release of funds by HUD/Southern Plains Office of Native American Programs or (d) another Federal agency acting pursuant to 40 CFR Part 1504 has submitted a written finding that the project is unsatisfactory from the standpoint of environmental quality. Objections must be prepared and submitted in accordance with the required procedures (24 CFR Part 58, Sec. 58.76) and shall be addressed to HUD/Southern Plains Office of Native American Programs at 301 NW 6th St, Ste 200. Potential objectors should contact HUD/Southern Plains Office of Native American Programs to verify the actual last day of the objection period.

Sherri Coleman, Director  
HUD Southern Plains Office of Native American Programs

**795597**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
PROJECT NO. SP 17-17 & SP17-18**

Notice is hereby given that pursuant to an order by the Mayor or of the City of Tulsa, Oklahoma, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 17th day of March, 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in

the construction of the following:

**PROJECT NO. SP 17-17 & SP 17-18 ROOF REPLACEMENT TULSA FIRE STATIONS NO. 23 & NO. 25**

The entire cost of the improvement shall be paid from Account No. 2234B00006.Buildings.FACILITY.409.4093122-541104 2234B00024.Buildings.FACILITY.409.4093122-541104

**A MANDATORY** Pre-Bid Conference is scheduled for **Tuesday, February 28, 2023 at 9:30 a.m.** and will be held through video conferencing with Microsoft Teams, invitation presented on the City of Tulsa's website at this link: <https://www.cityoftulsa.org/government/departments/engineering-services/construction-bids/>

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holders of valid pre-qualifications certificates from the City of Tulsa in one or more of the following classifications: **A, B or S**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services at the City of Tulsa Engineering Services, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of **\$50.00**, made payable to the City of Tulsa by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of nondiscrimination in employment.

The overall aspirational Small Business Enterprise utilization goal for this project is **ten (10) percent**.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

Attention is called to Resolution 7404 of November 8, 2006, requiring bidders, their subcontractors and their lower-tier subcontractors to hire only citizens of the United States.

The City of Tulsa itself is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the City are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes, which he will not have to pay while acting for and on behalf of the City of Tulsa.

A Certified or Cashier's Check or Bidders Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; Performance, Statutory, and Maintenance bonds acceptable to the City of Tulsa, in conformity with the requirements of the proposed contract documents. The Performance, Statutory, and Maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall in said City at 9:00 a.m., on the 17th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

(SEAL)

Christina Chappell  
City Clerk

**795606**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
TULSA METROPOLITAN UTILITY AUTHORITY  
PROJECT NO. WPC 23-3  
FY'23 NORTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

Notice is hereby given that pursuant to an order by the Tulsa Metropolitan Utility Authority, a Public Trust, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 24th day of March 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in the construction of the following:

**PROJECT NO. WPC 23-3  
FY'23 NORTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

The entire cost of the improvements shall be paid from Account No. 7503382-544003.

**A MANDATORY** Pre-Bid Conference is scheduled for Tuesday, February 28, 2023, at 1:30 p.m. in the Southside WWTP Administration Conference Room, 5628 N. 105th East Ave, Tulsa, Oklahoma.

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holder of

valid pre-qualification certificates from the City of Tulsa in one or more of the following classifications: **A or D**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services for the City of Tulsa, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of **\$50.00**, made payable to the Tulsa Metropolitan Utility Authority by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of non-discrimination in employment.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

The Authority, acting on behalf of the City of Tulsa, is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the Authority are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes which he will not have to pay while acting for and on behalf of the Tulsa Metropolitan Utility Authority. See Contract Article IIB.

A Certified or Cashier's Check or Bidder's Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; performance, statutory, and maintenance bonds acceptable to the Authority, in conformity with the requirements of the proposed contract documents. The performance, statutory, and maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall, 175 E. 2nd Street, in said City at 9:00 a.m. on the 24th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

Rick Hudson, Chairperson  
Tulsa Metropolitan Utility Authority

**795547**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
TULSA METROPOLITAN UTILITY AUTHORITY  
PROJECT NO. WPC 23-4  
FY'23 SOUTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

Notice is hereby given that pursuant to an order by the Tulsa Metropolitan Utility Authority, a Public Trust, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 24th day of March 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in the construction of the following:

**PROJECT NO. WPC 23-4  
FY'23 SOUTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

The entire cost of the improvements shall be paid from Account No. 7503382-544003 and 7503383-531105.

**A MANDATORY** Pre-Bid Conference is scheduled for Tuesday, February 28, 2023, at 1:30 p.m. in the Southside WWTP Administration Conference Room, 5300 S. Elwood Ave., Tulsa, Oklahoma.

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holder of valid pre-qualification certificates from the City of Tulsa in one or more of the following classifications: **A or D**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services for the City of Tulsa, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of **\$50.00**, made payable to the Tulsa Metropolitan Utility Authority by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of non-discrimination in employment.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

The Authority, acting on behalf of the City of Tulsa, is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the Authority are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes which he will not have to pay while acting for and on behalf of the Tulsa

Metropolitan Utility Authority. See Contract Article IIB.

A Certified or Cashier's Check or Bidder's Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; performance, statutory, and maintenance bonds acceptable to the Authority, in conformity with the requirements of the proposed contract documents. The performance, statutory, and maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall, 175 E. 2nd Street, in said City at 9:00 a.m. on the 24th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

Rick Hudson, Chairperson  
Tulsa Metropolitan Utility Authority

**795850**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 20, 2023

**IN THE DISTRICT COURT OF TULSA COUNTY  
STATE OF OKLAHOMA**

OKLAHOMA NATURAL GAS COMPANY,  
a DIVISION OF ONE GAS, INC.

Plaintiff,

v.

WERNER KNIGGE AND MARJORIE A. KNIGGE, HUSBAND AND WIFE; JOHN DOE AND JANE DOE, OCCUPANT(S) OF THE PREMISES; BOARD OF COUNTY COMMISSIONERS OF THE COUNTY OF TULSA; AND TREASURER OF TULSA COUNTY,

Defendant(s).

Case No. CJ-2022-3432  
Judge Rebecca Nightingale

**NOTICE BY PUBLICATION IN  
CONDEMNATION PROCEEDINGS**

THE STATE OF OKLAHOMA TO:

JOHN DOE AND JANE DOE, OCCUPANT(S) OF THE PREMISES

**YOU WILL TAKE NOTICE** that court-appointed commissioners (appraisers) filed in this case a majority report on February 10, 2023. Said report sets forth the commissioners' determination that the just compensation for the property taken in this proceeding, including any injury to the property left remaining after the taking, together with any damages to the property so taken, is a total of \$113,200.00.

If you wish to present a legal challenge to the report or contest the condemnor's right to take the easement at issue, you or your lawyer must file a written exception to it in this office at the courthouse not later than thirty (30) days after the date the report was filed. Should you desire a jury trial on the amount of damages to be awarded, you or your lawyer must file a written demand for it in this office at the courthouse not later than sixty ( 60) days after the date the report was filed.

You are advised that in computing the time limits to file the papers mentioned in this Notice, the date the commissioner's report was filed is to be excluded, and the last day of the prescribed period included.

If you fail to file an exception to the report or a demand for jury trial within the time limits given in this Notice, your property that is sought to be taken in this case may pass to the condemnor for the amount stated in the commissioner's report.

(SEAL)

TULSA COUNTY COURT CLERK

By: /s/ Tracie Spencer  
Deputy Court Clerk

John D. Dale, OBA No. 19787  
Robert J. Getchell, OBA No. 11317  
Barbara M. Moschovidis, OBA No. 31161  
Alicia J. Edwards, OBA No. 21649  
GABLEGOTWALS  
110 North Elgin Avenue, Suite 200  
Tulsa, OK 74120  
(918) 595-4800 (telephone)  
(918) 595-4990 (facsimile)

**ATTORNEYS FOR PLAINTIFF,  
OKLAHOMA NATURAL GAS COMPANY,  
A DIVISION OF ONE GAS, INC.**

## LEGAL NOTICE

### If You Are or Were a Royalty Owner Paid by Trinity Operating, WSGP, or PetroQuest from an Oklahoma Oil-and-Gas Well, You Could Be Part of a Proposed Class Action Settlement.

The Settlement Class includes:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

Claim Period means checks or payments dated October 25, 2011, through and including October 1, 2022, subject to the terms of the Settlement Agreement regarding Released Claims.

The Litigation seeks damages for Defendants' and/or PetroQuest Energy, L.L.C.'s alleged underpayment of royalty on gas and gas constituents from Oklahoma oil-and-gas wells during the Claim Period. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

On January 11, 2023, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Forty-Five Million Dollars (\$45,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") and the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C., will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution, can be found in the Settlement Agreement posted on

the website listed below. In exchange, Class Members will release Defendants and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firm who represent the Class as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC and Rex A. Sharp of Sharp Law, LLP as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

#### What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Class Counsel and Defendants' Counsel no later than **March 27, 2023, at 5 p.m. CT**.
- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must submit a written request to be excluded. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **March 27, 2023, at 5 p.m. CT**. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on April 17, 2023, at 10:00 a.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and [www.hoog-trinity.com](http://www.hoog-trinity.com) to confirm no change to the date and time of the Hearing has been made.

**This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.**

Visit: [www.hoog-trinity.com](http://www.hoog-trinity.com)

Call Toll-Free: 1-844-633-0688

**Or write to: Hoog v. Trinity Operating Settlement**  
c/o JND Legal Administration,  
Settlement Administrator  
P.O. Box 91304  
Seattle, WA 98111

Published in the Tulsa World, Tulsa County, Oklahoma, 20/02/2023

1-844-633-0688

## LEGAL NOTICE

### If You Are or Were an Owner Paid by Trinity Operating, WSGP, or PetroQuest for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement.

The Settlement Class includes:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (*i.e.*, commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

Claim Period means checks or payments made or issued by Defendants and/or PetroQuest Energy, L.L.C. dated between and including January 1, 2015, through May 31, 2022, subject to the terms of this Settlement Agreement regarding Released Claims.

The Litigation seeks damages for Defendants' and/or PetroQuest Energy, L.L.C.'s alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

On January 11, 2023, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Fifteen Million Dollars (\$15,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") and the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C., will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution, can be found in the Settlement Agreement posted on the website listed below.

[www.lee-trinity.com](http://www.lee-trinity.com)

1-877-917-0101



# Exhibit C

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others  
similarly situated,

Plaintiff,

v.

Case No. 16-CV-516-KEW

Trinity Operating (USG), LLC, et al.,

Defendants.

---

**NOTICE OF PROPOSED SETTLEMENT,  
MOTION FOR ATTORNEYS' FEES AND COSTS,  
CASE CONTRIBUTION AWARD, AND FAIRNESS HEARING**

---

*A court authorized this Notice. This is not a solicitation from a lawyer.*

***If you belong to the Settlement Class and this Settlement is approved,  
your legal rights will be affected.***

Read this Notice carefully to see what your rights are in connection with this Settlement.<sup>1</sup>

Because you may be a member of the Settlement Class in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be provided for you. Defendants Trinity Operating (USG), LLC and WSGP Gas Producing, LLC's ("Defendants") records show you are an owner in Oklahoma well(s) for which Defendants and/or PetroQuest Energy, L.L.C. ("PetroQuest") remitted oil-and-gas proceeds. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at [www.lee-trinity.com](http://www.lee-trinity.com).

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

---

<sup>1</sup> This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at [www.lee-trinity.com](http://www.lee-trinity.com). The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (*i.e.*, commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

Claim Period means checks or payments made or issued by Defendants and/or PetroQuest dated between and including January 1, 2015, through May 31, 2022, subject to the terms of this Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

*Lee v. Trinity Operating Settlement*  
c/o JND Legal Administration, Settlement Administrator  
P.O. Box 91306  
Seattle, WA 98111  
**Call Toll-Free: 1-877-917-0101**

**TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.**

#### **I. General Information About the Litigation**

The Litigation seeks damages for Defendants' and/or PetroQuest's alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma in the file for the Litigation.

Questions? Visit [www.lee-trinity.com](http://www.lee-trinity.com) or call toll-free at 1-877-917-0101

**II. The Settlement, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, a Case Contribution Award, and The Settlement Allocation and Distribution To The Settlement Class**

On January 11, 2023, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of himself and the Settlement Class, and Defendants. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of the Litigation, Defendants have agreed to pay Fifteen Million Dollars (\$15,000,000.00) in cash ("Gross Settlement Fund"). In exchange for the payment noted above and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at [www.lee-trinity.com](http://www.lee-trinity.com)) against the Released Parties (as defined in the Settlement Agreement). The \$15,000,000.00 cash payment is referred to as the "Gross Settlement Fund." The Gross Settlement Fund, less Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, and other costs approved by the Court (the "Net Settlement Fund"), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement, along with the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C. The Settlement Agreement also includes Future Benefits for the Settlement Class.

Class Counsel intends to seek an award of Plaintiff's Attorneys' Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson have been litigating this case for over six years without any payment whatsoever, advancing hundreds of thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiff's Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$350,000.00. In addition, Plaintiff intends to seek a case contribution award for his representation of the Class, which amount will not exceed 1.5% of the Gross Settlement Fund, to compensate Plaintiff for his time, expense, risk and burden as serving as Class Representative.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund and the PetroQuest Settlement Funds. Those funds will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at [www.lee-trinity.com](http://www.lee-trinity.com). This website will eventually include this Notice, the Initial Plan of Allocation, and Plaintiff's Counsel's application for Plaintiff's Attorneys' Fees and Litigation Expenses, Administration, Notice, and Distribution Costs, and any other costs awarded by the Court. You may also receive information about the progress of the Settlement by visiting the website at [www.lee-trinity.com](http://www.lee-trinity.com), or by contacting the Settlement Administrator at the address set forth above.

### **III. Class Settlement Fairness Hearing**

The Final Fairness Hearing will be held on April 17, 2023, beginning at 10:30 a.m., before the Honorable Kimberly E West, U.S. District Judge for the Eastern District of Oklahoma, 101 North 5<sup>th</sup> Street, Muskogee, OK 74401. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check [www.lee-trinity.com](http://www.lee-trinity.com) to confirm no change to the date and time of the hearing has been made. At the Final Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for a Case Contribution Award for the Class Representative.

**A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.**

### **IV. What Are Your Options As A Class Member?**

#### **A. You Can Participate in the Settlement by Doing Nothing**

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund and the PetroQuest Settlement Funds, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

#### **B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class**

If you do not wish to be a member of the Settlement Class, then you must exclude yourself. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Lee v. Trinity Operating (USG), LLC, et al.*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendants and/or PetroQuest, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be served on the Settlement Administrator, Defendants' Counsel, and Plaintiff's Counsel by certified mail, return receipt requested and received **no later than 5 p.m. CT on March 27, 2023**. Requests for Exclusion may be mailed as follows:

Settlement Administrator	Co-Lead Class Counsel	Defendant's Counsel
Lee v. Trinity Operating Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91306 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102	Michael D. Morfey Hunton Andrews Kurth LLP 600 Travis Street, Suite 4200 Houston, Texas 77002

**If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims.** You must exclude yourself if you are not expressly excluded by the Settlement Class definition. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund or the PetroQuest Settlement Funds, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

**C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award**

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for a Case Contribution Award to Class Representative may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendants' Counsel a written objection containing the following: (a) a heading referring to *Lee v. Trinity Operating (USG), LLC, et al.*, Case No. 16-CV-516-KEW, United States District Court for the Eastern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendants; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendants and/or PetroQuest remitted oil and gas proceeds (by well name, well number, payee name, payee number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiff's Attorneys' Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or a Case Contribution Award sought by Class Representative or Class Counsel on the basis that the

Questions? Visit [www.lee-trinity.com](http://www.lee-trinity.com) or call toll-free at 1-877-917-0101

amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel, via certified mail return receipt requested, and received **no later than 5 p.m. CT by March 27, 2023**, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must also be timely filed with the Court at the address below:

Clerk of the Court  
United States District Court for the Eastern District of Oklahoma  
101 North 5th Street  
Muskogee, OK 74401

**UNLESS OTHERWISE ORDERED BY THE COURT, ANY CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.**

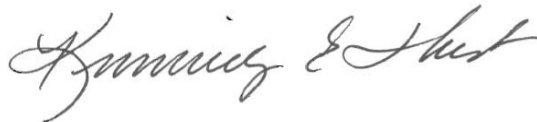
**D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing**

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

**V. Availability of Filed Papers And More Information**

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at [www.lee-trinity.com](http://www.lee-trinity.com), or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at [www.pacer.gov/](http://www.pacer.gov/). If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

**PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.**



---

KIMBERLY E WEST  
UNITED STATES DISTRICT JUDGE

# Exhibit D





***Lee v. Trinity Operating (USG), LLC, et al.***  
**Case No. 6:16-cv-00516-KEW (E.D. Okla.)**  
**Requests for Exclusion Received**

ID	Name	Received
905793	MICHAEL SCOTT WITCHER	3/2/2023
912582	MERIT ENERGY COMPANY LLC	3/13/2023
904951	DAN C SCHOOLEY	3/20/2023

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Philip Lee, on behalf of himself and all others  
similarly situated,

Plaintiff,

v.

Case No. 16-CV-516-KEW

PetroQuest Energy, L.L.C., et al.,

Defendants.

---

**DECLARATION OF BARBARA A. LEY**

---

I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of “Certified Information Technology Professional” (CITP) and “Certified in Financial Forensics” (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to Owners. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.

2. Class Counsel<sup>1</sup> asked me to assist in allocating and distributing the Net Settlement Fund and the PetroQuest Settlement Funds to Class Members pursuant to the Settlement Agreement.

3. The Settlement Class consists of thousands of persons and/or entities within the following Settlement Class definition:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (i.e., commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

4. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

5. The Claim Period is defined in the Stipulation and Agreement of Settlement as checks or payments dated January 1, 2015, through and including May 31, 2022.

---

<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement.

6. Class Representative alleges that Defendants failed to pay statutory interest on payments made outside the time periods set forth in the PRSA for oil and gas production proceeds from oil and gas wells in Oklahoma.

7. The Gross Settlement Fund in this case is \$15,000,000. The Settlement also contemplates that the PetroQuest Settlement Funds will be distributed along with the Net Settlement Fund.

8. In addition, Defendants have agreed to the following Future Benefits:

Defendants agree to provide the following Future Benefits: Commencing within the later of (i) 6 months after execution of the settlement agreement or (ii) 30 days after the date a Judgment approving the settlement becomes Final and Non-Appealable, Defendants shall implement procedures and policies reasonably calculated to accomplish the payment of statutory interest upon payment to owners who receive payments for Oklahoma oil-and-gas proceeds outside the timelines of OKLA. STAT. tit. 52, § 570.10 without awaiting a demand for such statutory interest, and shall maintain such procedures (or other policies and procedures reasonably calculated to accomplish the same result) unless or until there is a change in the law. These Future Benefits shall not include payment of statutory interest for funds held in suspense or escheated funds.

Doc. 146-1 at 12, ¶ 2.5.

9. Assuming continuance of historic revenue payment amounts by Defendants and utilizing historic late payment occurrences provided by Defendants, with consideration of limitations for Future Benefits as outlined above, the present value of interest on future late payments for purposes of the Defendants agreed Future Benefits, calculated utilizing the current PRSA statutory interest rates and payment requirements, is estimated to be at least \$4,900,000. My estimate was based on current law and the Defendants' continuance of the Claim Period historic late payment amounts to Class Members on Oklahoma oil and/or gas wells and based on the terms of the Future Benefits. An eight percent discount rate was utilized in the present value calculation. I utilized the average annual late payment statutory interest calculated on late payments during the Claim Period and assumed continued late payment interest of the average amount through

mid 2031 (an approximate 8-year period). The total value of the Settlement is comprised of the cash settlement amount (\$15,000,000) plus the estimated present value of future benefits, as described above (\$4,900,000). The total value of the Settlement, based on my review and calculation of estimated future benefits, is approximately \$19,900,000.

10. The information utilized to allocate the Net Settlement Fund and the PetroQuest Settlement Funds, and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendants and PetroQuest and, it is my understanding, contained all of Defendants' and PetroQuest's available payment data for the Claim Period. As noted in paragraph 11 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known and any other necessary adjustments are made.

11. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund and the PetroQuest Settlement Funds to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA. The calculations were made with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, and any additional statutory interest that Plaintiff's Counsel believes has since accrued. In the calculations, I have accounted for the time delay of late payment interest by applying statutory twelve percent (12%) interest compounded annually for each original late payment (i.e., compound interest). Subject to court approval, section 6.2 of the Settlement Agreement sets forth a de minimis threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund and the PetroQuest Settle-

ment Funds from the costs of claims that are likely to exceed the value of those claims. Accordingly, subject to Court approval, Class Members who received late payments and would otherwise receive a distribution of less than \$5.00 are included on Ley Exhibit 2 and marked as “de minimis” and will not receive a settlement distribution.

12. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund and the PetroQuest Settlement Funds to each Class Member who received an underlying payment outside the time periods required by the PRSA. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice, total \$6,575,000, which falls into the following categories: (1) \$6,000,000 to Class Counsel as Plaintiff’s Attorneys’ Fees; (2) \$350,000 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$225,000 to Class Representative as a Case Contribution Award.<sup>2</sup>

13. The Estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information, to be distributed to such Class Members who received late payments, with consideration of the *de minimis* threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names

---

<sup>2</sup> The allocation will be adjusted to accommodate the amount of Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

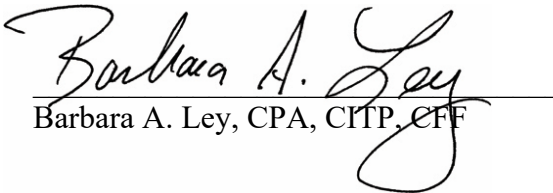
and addresses of Class Members) is not included. Instead, Class Members who received a late payment will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of Allocation by reviewing Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members listed on Ley Exhibit 2 are limited to those Class Members who, based on the Allocation Methodology, received a late payment or whose proceeds have been paid over by Defendants to various state agencies as unclaimed or abandoned property at any time during the Claim Period and, therefore, would be entitled to statutory interest under the PRSA. Class Members who received a late payment and have a Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the “Estimated Net Settlement to Class Members” of “de minimis.” It will be a simple matter for me to re-run the allocations once the final fees and expenses have been awarded and after all excluded parties and opt outs are known.

14. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology that is reasonable based on the PRSA’s statutory interest requirements and other factors considered by Class Counsel. For each payment that allegedly occurred outside of the time periods required by the PRSA and on which the Defendants had not paid interest, I calculated the amount of statutory interest that would have been owed at the time of the original underlying late payment. I then calculated additional interest that has since accrued through May 31, 2022 on that original unpaid statutory interest for each identified late payment. I then allocated the estimated Net Settlement Fund and the PetroQuest Settlement Funds to each Class Member who received a late payment based on this information and the other factors discussed herein. Pending court approval, pursuant to the de minimis threshold described in the Stipulation and Agreement of Settlement, no

distributions will be made to Class Members who would otherwise receive a distribution of less than \$5.00.

15. In my opinion, the allocation methodology is fair, adequate, reasonable, and in the best interest of the Settlement Class, and has been approved in numerous prior class action cases of this nature.

Executed on: March 20, 2023.

  
Barbara A. Ley, CPA, CHFP, CFF



Ley Exhibit 1

**Barbara A. Ley, CPA, CITP, CFF**

**Office Address:** 1601 NW Expressway, Ste 1800  
Oklahoma City, Oklahoma 73118

**Education:** Perry High School – 1973 Graduate  
Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of  
Science in Accounting – December 1976  
Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –  
24 to 120 Hours each year from 1977 through present

**Profession:** Certified Public Accountant, holding permits to  
practice in Oklahoma and Texas

**Professional and Business History:**

**January 1989 – Present**

Managing Member & President – Ley, Gifford & Farr, PLLC and  
Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services  
for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting  
relating to:
  - fraud allegations
  - damage calculations
  - oil and gas joint interest billings
  - oil and gas royalty owner issues
  - divorce proceedings
  - bankruptcy and insolvency issues
  - financial statement analysis
  - purchase and sale of business interests
  - insurance claims
  - class action litigation
  - class action certifications
- Auditing procedures
  - financial audits
  - agreed upon procedures

## Ley Exhibit 1

### **January 1989 – Present (continued)**

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

### **November 1986 – December 1988**

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

### **July 1983 – November 1986**

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

### **January 1977 – July 1983**

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

## Ley Exhibit 1

### **Professional Organizations & Activities**

#### **Oklahoma Accountancy Board**

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

#### **National Association of State Boards of Accountancy**

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020
  - Chair 2017-2019
  - Vice Chair 2016-2017
- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

#### **American Institute of Certified Public Accountants**

- Board of Examiners 2013-2014
  - State Board Committee 2010-2014, Chair 2013-2014
  - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on “Document Retention”
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

#### **Oklahoma Society of Certified Public Accountants**

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
  - President 2006-2007
  - President Elect 2005-2006
  - Treasurer 2004-2005
  - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

**Oklahoma Society of Certified Public Accountants Educational Foundation**

- Board of Directors 2007-2008

**Texas Society of Certified Public Accountants**

**Other Professional Activities:**

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations

Ley Exhibit 1

**Barbara A. Lev, CPA, CITP, CFF**

**Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:**

1. In the United States District Court for the Eastern District of Oklahoma  
Cockerell Oil Properties, Ltd., v. Unit Petroleum Company.,  
Case No. 6:16-cv-00135-KEW
2. In the United States District Court for the Eastern District of Oklahoma  
Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc.  
(R&M) and Sunoco Partners Marketing & Terminals, L.P.,  
Case No. 17-cv-00313-JHP
3. In the District Court of LeFlore County, State of Oklahoma  
Chieftain Royalty Company, v. Unit Petroleum Company,  
Case No. CJ-2016-230
4. In the United States District Court for the Northern District of Oklahoma  
Chieftain Royalty Company and Castlerock Resources Inc., v. BP America  
Production Company  
Case No. 18-CV-00054-GKF-JFJ
5. In the United States District Court for the Eastern District of Oklahoma  
Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and  
DCP Midstream LP  
Civil Action No.: 6:18-cv-00199-JH
6. In the United States District Court for the Western District of Oklahoma  
Michael Kernen, v. Casillas Operating, LLC and Casillas Petroleum Corp.  
Case No. CIV-18-107-R
7. In the United States District Court for the District of New Mexico  
The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert  
Westfall v. ConocoPhillips Company, LLC  
Case No. 12 CV 00039 JB-SCY
8. In the United States District Court for the Northern District of Oklahoma  
Kunneman Properties LLC v. Marathon Oil Company  
Case No. 17-CV-456-JED-JFJ
9. In the United States District Court for the Western District of Oklahoma  
Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all  
others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled  
Resources, LLC, Defendant  
Case No. 20-CV-52-JD

## Ley Exhibit 1

10. In the United States District Court for the Eastern District of Oklahoma  
Bigie Lee Rhea v. Apache Corporation  
Case No. 6:14-cv-00433-JH

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
231		\$4,007.36
239		\$23.04
371		de minimis
1039		de minimis
1046		\$14,490.06
2013		\$51.13
2022		\$53.73
2103		\$7,234.11
2105	123248	\$14,828.86
3000		\$500.36
3001	109684	\$369.07
3003	110533	\$63.87
3004	110545	\$149.04
3005	110551	\$584.65
3008	110558	de minimis
3010	110562	\$5.17
3011	110567	\$271.28
3012	110569	\$140.29
3013	110570	\$71.08
3014	110583	\$82.12
3015	110586	\$32.88
3016	110587	\$32.88
3018	110590	\$291.33
3019	110591	\$62.13
3020	110600	\$1,434.96
3021	110604	\$65,833.35
3023	110610	\$270.95
3024	110619	\$1,411.41
3025		\$227.09
3026	110625	de minimis
3027	110626	\$5.35
3029	110631	\$3,750.29
3030	110632	\$3,474.66
3031	110633	\$44.90
3033		\$5.08
3035	110638	\$21.28
3037		de minimis
3038	110661	\$802.22
3040	110666	\$21.60
3041	110667	\$26.37
3042	110668	\$1,447.02
3043	110689	de minimis
3044	110690	de minimis
3045	110693	\$20.81
3046	110703	\$32,918.36

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3047	110704	\$33,738.06
3049	110749	de minimis
3050	110751	de minimis
3053	110828	\$660.40
3054	110831	\$73.94
3055	110834	\$3,981.39
3056	110839	\$56.03
3057	110842	\$27.76
3058		\$83.16
3059	110844	\$88.40
3060	110845	\$89.25
3061	110846	\$88.40
3062		\$216.70
3063	110860	\$41.87
3064	110884	\$23.58
3065	110885	\$169.33
3066		de minimis
3067	110890	\$53.20
3068	110894	\$34,772.94
3069	110968	\$6.27
3071	110977	\$19.74
3073		\$35,371.78
3074	111031	\$19.74
3075	111054	de minimis
3076	111058	\$5,391.86
3077	111071	\$3,974.27
3078	111072	\$3,982.58
3079		\$135.31
3080		\$41.16
3081		\$41.16
3082		\$41.16
3083	111161	\$5.63
3084	111164	\$108.82
3085	111177	de minimis
3089		de minimis
3090	111215	de minimis
3091	111224	\$434.38
3092		\$421.95
3093		de minimis
3094	111277	\$63.44
3099	111283	\$31.32
3100	111287	\$2,245.57
3101	111288	\$2,233.05
3102	111289	\$2,586.86
3103	111290	\$3,382.57



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3104	111291	\$663.98
3105	111295	de minimis
3106	111300	\$7.91
3110	111369	\$1,415.21
3111		de minimis
3112	111398	de minimis
3113	111406	\$2,233.05
3114	111421	\$13,096.55
3116	111449	\$825.80
3117	111458	\$41.09
3118	111483	\$561.94
3120	111526	\$179.72
3121	111544	\$145.50
3122	111546	\$79.50
3123	111549	\$64.72
3124	111628	\$10,181.02
3125	111629	\$10,176.56
3126	111634	\$3,516.86
3127		\$395.27
3128	111637	\$251.16
3129	111640	\$24.95
3130		\$9.15
3131	111642	\$3,604.17
3132	111645	\$1,573.70
3133	111646	\$40,590.01
3134	111647	\$338.83
3135	111648	\$2,196.89
3136	111649	\$1,017.90
3139	111652	\$4,575.37
3141	111655	\$342.31
3142	111656	\$716.70
3143	111659	\$143.68
3145	111677	\$13.49
3146	111681	\$13.45
3147	111683	\$35.85
3148	111684	\$468.87
3149	111685	\$262.71
3150	111690	\$594.85
3151	111692	\$42.82
3153	111695	\$369.46
3154	111697	\$3,341.28
3155	111698	\$9.53
3156	111699	\$16.74
3157	111701	\$16.03
3158	111703	\$5,065.14

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3159	111705	\$5,065.14
3160	111707	\$474.56
3161	111708	\$182.40
3162	111709	\$414.20
3163	111710	\$4,517.66
3164	111712	\$135.65
3166	111734	\$124.49
3167	111735	\$14.45
3168	111736	\$1,017.90
3169	111740	\$1,017.90
3170	111741	\$135.21
3171	111745	\$469.76
3172	111747	de minimis
3173		\$6.56
3174	111749	\$5.59
3175	111750	\$5.59
3176	111751	\$5.59
3177	111752	\$18,266.02
3178	111753	\$2,707.94
3179	111755	\$8.44
3181		\$6.71
3182	111763	\$8.42
3183	111766	\$430.94
3184	111767	\$2,413.76
3185	111768	\$2,395.49
3190		\$167.00
3191	111780	\$17.15
3194		de minimis
3195	111805	\$2,960.46
3196	111806	\$1,201.13
3197	111808	\$3,243.55
3198	111809	\$50.70
3199	111811	\$205.17
3200	111813	de minimis
3201	111814	de minimis
3202	111817	\$19.28
3207		\$6,599.94
3208	111856	\$10,176.58
3209	111857	\$67.86
3210	111855	\$336.43
3211	111884	\$5,449.74
3212	111902	\$955.67
3213	111903	de minimis
3214	111918	\$41,588.48
3215	111919	\$10,181.00

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3216	111940	\$6.09
3217	111951	\$483.22
3218		de minimis
3220	112096	\$7,424.85
3221	112097	\$7.84
3222	112098	\$7,412.72
3223	112099	\$7,415.99
3224	112100	\$7,447.03
3225	112102	\$7,415.99
3226	112103	\$7,415.98
3227	112104	\$7,415.99
3228	112105	\$7,415.99
3229	112110	\$15.45
3230	112111	\$23.63
3231	112112	\$58.70
3235	112118	\$16.72
3238		\$8.52
3239		de minimis
3240	112163	\$204.91
3241	112268	\$8.61
3244	112299	de minimis
3247	112302	\$791.12
3248	112303	\$249.71
3249	112341	\$37.80
3250	112342	\$18.02
3251	112343	\$573.10
3252	112344	\$36.08
3253	112345	\$8.64
3254	112356	de minimis
3255	112410	\$410.60
3257	112422	de minimis
3258	112501	\$11.58
3259	112502	\$11.58
3261	112519	de minimis
3263	112521	de minimis
3264	112522	de minimis
3265	112525	\$5.94
3266		\$6,247.86
3267	112542	\$9.03
3268	112570	\$481.40
3270	112574	\$5,461.59
3272	112579	\$8,479.88
3273	112585	\$42.09
3274	112609	de minimis
3275	112613	\$17.75

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3276	112614	\$27.32
3277	112623	\$313.41
3278	112631	\$19.86
3279	112637	\$58,254.00
3280	112638	\$77,631.98
3281	112639	\$59,697.77
3282	112640	\$59,740.16
3283	112641	\$58,232.00
3285	112659	\$19.92
3287	112665	\$8.61
3288	112738	\$17.66
3289	112756	\$18.73
3290	112760	\$6,802.13
3291	112766	\$2,690.00
3292	112768	\$5.20
3293		\$251.27
3296	112778	\$114.27
3297	112788	\$123.09
3302	112800	\$134.18
3303	112802	\$6.04
3304	112805	\$22.25
3306	112811	\$25.37
3307	112813	de minimis
3309	112822	\$32.24
3310		de minimis
3312		de minimis
3314		de minimis
3317		de minimis
3322	112841	\$19.38
3330	112850	\$358.43
3332	112861	de minimis
3333	112864	\$14,363.88
3339	112876	\$10.13
3342	112882	de minimis
3343		de minimis
3346		\$22.12
3348		\$22.12
3351	112900	\$55.44
3352		de minimis
3353	112903	\$6.19
3354	112904	\$3,756.16
3355	112905	de minimis
3356	112906	\$22.66
3357	112907	de minimis
3358	112914	\$46.21

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3359	112918	\$36.24
3360	112919	\$46.16
3361		\$1,725.35
3362		\$395.48
3363		de minimis
3364	112970	\$18.54
3365		\$773.52
3367		de minimis
3369	112985	\$18,439.21
3370	112989	\$41.32
3372	113017	\$7,184.73
3373	113018	\$705.94
3374	113019	\$1,253.44
3375	113020	\$1,352.12
3376	113023	\$365.23
3377	113027	de minimis
3378	113033	\$632.50
3379	113052	\$8.93
3380	113053	de minimis
3381	113072	de minimis
3382	113100	\$22,843.77
3384	113103	\$1,097.14
3386	113115	de minimis
3387	113117	\$3,812.90
3388	113119	de minimis
3389	113120	\$460.61
3390	113121	\$127.07
3392		\$707.52
3393	113133	\$37.85
3394	113134	\$323.57
3395	113145	\$8.51
3396	113146	\$892.45
3397	113147	\$63.63
3399	113149	\$63.67
3400	113150	\$100.21
3401		de minimis
3402		de minimis
3403		de minimis
3408	113176	\$5.85
3409	113177	\$8.04
3410	113178	\$9.05
3411	113179	\$18.90
3412	113180	\$13.65
3413	113183	de minimis
3418	113189	\$21.91

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3419	113192	\$524.53
3420	113193	\$681.52
3422	113198	\$1,912.82
3423	113204	de minimis
3424	113364	de minimis
3425	113367	de minimis
3426	113368	de minimis
3427	113446	\$32.20
3428	113452	\$7,738.61
3429	113460	\$369.01
3431	113468	\$172.12
3433	113478	\$1,436.95
3434	113485	\$66.88
3435	113486	\$48.29
3437	113491	\$1,890.78
3438	113492	\$29.97
3439	113493	\$17.66
3442	113497	\$31.64
3443	113511	de minimis
3444	113514	\$25.63
3445	113515	\$25.50
3446	113518	\$23.15
3447	113520	\$21.56
3448	113521	\$10.98
3449	113522	\$24.32
3452	113528	de minimis
3453	113530	de minimis
3454	113544	\$4,984.71
3455	113545	\$4,984.71
3457		\$27.18
3458	113615	\$419.89
3459	113617	\$192.65
3460	113618	\$116.07
3461		\$121.68
3462	113631	\$62.53
3463	113632	\$36.18
3464	113633	\$43.07
3465	113634	\$1,560.98
3466	113641	\$207.90
3467	113670	\$46.03
3468		de minimis
3471		de minimis
3472		de minimis
3475		\$1,195.84
3476		\$874.44

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3477	113712	\$5,481.79
3478	113713	\$5,537.53
3479	113714	de minimis
3480	113715	de minimis
3481	113716	de minimis
3482	113717	\$2,790.08
3483	113718	\$2,786.69
3485	113722	\$190.22
3486	113723	\$134.00
3487	113724	\$134.00
3488	113725	\$134.00
3489	113726	\$134.00
3490	113727	de minimis
3491	113728	\$3,777.02
3493	113741	\$43.07
3494	113742	\$44.05
3495	113749	de minimis
3496	113751	\$5.74
3497	113769	\$706.33
3498	113771	\$8,725.51
3499	113772	\$7,965.30
3500	113773	\$2,692.58
3502	113804	\$31.79
3503	113806	\$37.65
3504	113807	de minimis
3506	113809	de minimis
3507	113810	de minimis
3508	113811	de minimis
3509	113812	de minimis
3510	113813	de minimis
3511	113814	\$5.32
3512	113815	de minimis
3513	113816	de minimis
3514	113817	de minimis
3515	113818	de minimis
3516	113819	\$6.01
3517		de minimis
3518		de minimis
3519	113824	de minimis
3520	113826	\$651.23
3521	113843	\$678.66
3523	113865	\$473.23
3524		de minimis
3525	113877	\$17.41
3526	113888	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3527	113889	\$77.91
3528		de minimis
3529		de minimis
3530	113901	\$200.88
3532	113928	\$8.66
3533	113931	\$377.49
3536		\$24,636.23
3537	113972	\$210.11
3540	113978	\$929.34
3541	113979	\$28.41
3542	113980	\$72.28
3543	113981	\$49.73
3544	113983	\$65.81
3545		de minimis
3547	113992	\$54.09
3548		\$1,237.71
3549	113995	\$30,982.11
3550	114004	\$87.90
3551	114007	\$50.84
3552	114008	\$68.92
3554	114010	\$52.39
3555	114011	\$55.02
3556		\$21.07
3557	114044	de minimis
3558	114045	de minimis
3559	114046	de minimis
3560	114047	de minimis
3561	114048	de minimis
3562	114049	de minimis
3563	114050	de minimis
3564	114053	\$29.81
3567	114074	\$6.16
3568	114077	\$12.80
3569	114079	\$222.02
3570	114080	\$169.51
3571	114096	de minimis
3572	114097	\$9.96
3574	114101	\$47.84
3575	114102	\$6.11
3576	114103	\$10.93
3577	114104	\$6.11
3582	114117	\$11,332.18
3583	114118	\$2,795.94
3584	114119	\$2,734.86
3585	114124	\$310.63



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3586	114127	\$1,248.24
3589	114145	\$140.82
3590	114162	\$311.88
3591	114172	\$5.05
3593	114272	\$164.72
3594	114274	\$18.71
3595	114275	\$90.04
3596	114316	\$86.38
3597	114317	\$36.26
3598	114318	\$17.10
3599	114320	\$192.13
3600	114321	\$188.93
3601		\$28.41
3602		\$5,210.02
3604	114337	\$19.23
3605	114352	\$5,052.26
3607	114362	\$424.03
3608	114363	\$512.44
3609	114367	\$255.80
3611	114377	\$150.80
3612	114378	\$155.28
3613	114382	\$59.08
3615	114385	\$619.65
3616	114386	\$145.53
3617	114387	\$226.90
3618	114388	\$41,906.58
3619	114390	\$3,525.69
3620	114391	\$40.98
3621	114392	\$10,505.19
3622	114393	\$40.98
3623	114394	\$17,364.29
3624	114395	\$40.98
3625	114396	\$3,525.69
3626	114397	\$17,358.94
3627	114398	\$16,922.29
3628	114399	\$40.98
3629	114400	\$40.98
3630		\$2,571.70
3632	114403	\$85,960.41
3634	114405	de minimis
3635	114407	\$97,776.24
3636		\$37.53
3637		\$37.78
3638	114410	\$99.78
3640	114414	\$91.26

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3641	114415	\$91.26
3642	114417	de minimis
3643	114418	\$36.81
3644		\$29.22
3645		\$27.57
3646		de minimis
3650	114425	de minimis
3651	114426	\$50.79
3652	114429	\$57.74
3663		\$326.44
3664	114443	\$169.69
3665		\$741.12
3666	114445	\$193.61
3667	114454	\$185.65
3668	114457	\$14,217.79
3669	114462	\$29.34
3670	114464	\$2,175.31
3671	114467	de minimis
3674	114470	\$71.57
3675	114471	\$111.23
3676	114472	\$108.87
3677		de minimis
3681		de minimis
3682		de minimis
3683	114480	de minimis
3684	114481	\$270.57
3685	114482	\$41.23
3686	114484	\$523.06
3688	114488	de minimis
3689	114489	de minimis
3690	114490	de minimis
3691	114491	de minimis
3692	114492	de minimis
3693	114493	de minimis
3694	114494	de minimis
3695	114495	de minimis
3696		\$51.96
3697	114499	\$88.68
3698	114500	\$82.71
3699	114501	\$23.62
3700	114502	\$23.59
3701	114503	de minimis
3702	114504	de minimis
3703	114505	de minimis
3704	114506	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3705	114510	\$297.59
3706	114512	\$8.72
3707	114513	\$8.72
3708	114514	\$8.72
3709	114516	\$1,485.65
3710	114517	\$3,982.95
3711	114518	\$3,982.95
3712	114520	de minimis
3713	114522	\$426.52
3714	114523	\$423.83
3715	114524	\$10,658.66
3716	114529	\$177.99
3717	114530	\$332.89
3718	114531	\$40.78
3719	114532	de minimis
3720		de minimis
3721	114538	\$29.80
3722	114541	\$35.66
3723	114545	\$19.45
3724	114549	\$21.59
3725		\$340.70
3728	114564	\$153.99
3729	114576	\$9,354.22
3730	114577	\$6,882.64
3731	114578	\$1,786.15
3732	114579	\$10,356.53
3734	114582	\$35,841.25
3735	114583	\$35,828.93
3736	114584	\$1,973.91
3738	114587	\$33.05
3739	114589	\$62.11
3740	114592	de minimis
3741	114593	\$653.09
3742	114594	\$111.11
3743	114596	\$33.24
3744	114597	de minimis
3745	114598	de minimis
3746	114599	de minimis
3748	114610	\$5,523.27
3749	114620	\$144.55
3750	114624	\$1,062.20
3752	114635	\$32.57
3753	114639	\$99.32
3754	114640	\$76.25
3756	114656	\$2,059.83

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3758	114671	de minimis
3759	114676	\$50.70
3760	114678	\$12.64
3761	114679	de minimis
3762	114680	\$29.61
3763	114681	\$33.11
3764	114682	\$46.27
3765	114684	\$13,789.00
3766	114685	\$13,714.90
3767	114687	\$14.07
3768	114688	\$15.98
3769	114689	\$457.01
3770		de minimis
3772	114692	\$3,315.68
3773		de minimis
3777		de minimis
3778	114708	\$3,645.88
3780	114717	\$15,801.24
3781	114720	\$3,077.55
3782	114721	\$2,253.76
3783	114723	\$14.70
3784	114724	de minimis
3789	114737	\$17.10
3790	114738	\$9.45
3791	114739	\$18.30
3792	114740	\$322.89
3793		de minimis
3795	114745	\$213.28
3796	114746	\$40.19
3797	114770	\$7.73
3798	114773	\$7.73
3799	114774	\$7.49
3800	114776	\$9.40
3801	114778	de minimis
3802		de minimis
3807	114787	de minimis
3808	114789	de minimis
3809	114790	de minimis
3812	114795	de minimis
3813	114797	de minimis
3821	114817	de minimis
3823	114821	\$48.41
3824	114822	\$33.38
3825	114823	\$4,798.28
3826	114825	\$383.53

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3827	114829	\$658.61
3828	114830	\$27.71
3829	114831	\$26.59
3830	114832	\$24.99
3831	114834	\$35.30
3832	114837	\$5.06
3833	114856	\$101.73
3835	114859	\$124.24
3836	114866	\$39.21
3837	114867	\$39.21
3838	114868	\$1,365.25
3840	114870	de minimis
3841	114871	de minimis
3842	114872	de minimis
3843	114873	de minimis
3844	114874	de minimis
3845	114875	\$5.07
3846	114876	de minimis
3847	114883	\$711.30
3848	114886	\$157.93
3849	114887	\$4,072.36
3850	114888	\$727.48
3852	114891	\$59.71
3853	114892	\$103.46
3854	114902	\$104.93
3855	114903	\$200.92
3856	114904	\$5.26
3857	114905	\$8.50
3858	114906	\$60.82
3859	114907	\$58.94
3860	114908	\$122.30
3861	114910	\$10,584.64
3862	114911	\$10,161.11
3863	114913	\$11.85
3865	114915	de minimis
3866	114916	\$231.42
3867	114917	\$50.30
3868	114920	\$39.31
3869		de minimis
3870		de minimis
3872		\$25,551.91
3873	114987	\$17.09
3874		de minimis
3875		de minimis
3876		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3877	114991	de minimis
3878	114992	\$237.04
3879	114993	\$444.34
3881	115043	\$284.59
3883	115069	de minimis
3884	115070	\$753.08
3885	115071	\$848.58
3886	115072	de minimis
3887	115074	de minimis
3888		\$437.04
3889	115090	\$8.54
3890	115091	\$94.31
3891	115092	\$11.62
3892	115093	\$7.43
3893	115103	\$422.18
3894		de minimis
3895		de minimis
3896	115113	\$280.68
3897	115114	\$3,345.68
3898		\$25.22
3899	115116	\$48.56
3900	115121	de minimis
3901		\$327.40
3902	115141	\$3,739.17
3903	115142	\$5.74
3904	115144	\$31.21
3905	115145	\$12.68
3906	115146	de minimis
3911		de minimis
3913		de minimis
3915		de minimis
3916		de minimis
3920		de minimis
3922		de minimis
3926		\$111.52
3927	115188	de minimis
3930		de minimis
3931		\$76.72
3932	115195	de minimis
3933	115196	de minimis
3934	115197	de minimis
3936		de minimis
3937	115201	\$457.95
3939	115204	\$8.11
3943	115208	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3948	115215	\$889.30
3950	115222	\$2,267.55
3951	115227	\$1,082.88
3955	115260	\$67.26
3956	115261	\$554.75
3957	115262	\$5.42
3958	115264	de minimis
3959	115265	\$14.69
3964		de minimis
3967	115279	\$21.16
3968	115281	\$2,920.48
3969		de minimis
3970	115299	\$323.92
3972	115342	\$12.28
3973	115378	de minimis
3975	115380	de minimis
3976	115382	de minimis
3977	115383	de minimis
3978	115384	de minimis
3979	115385	de minimis
3981	115387	de minimis
3982	115388	de minimis
3983	115389	de minimis
3984	115390	de minimis
3985	115391	de minimis
3986		de minimis
3987	115409	\$68.94
3992	115443	\$28,664.28
3993	115444	\$28,664.27
3994	115446	de minimis
3997	115489	\$1,294.11
3999	115508	\$4,628.23
4000	115510	\$19.72
4001	115511	\$19.72
4004	115529	de minimis
4005	115533	\$47.74
4006	115535	\$20.77
4007	115537	de minimis
4008	115538	\$160.36
4009	115543	\$81.92
4010	115545	\$30.89
4011	115548	\$14.97
4012	115551	\$108.32
4013	115558	de minimis
4014	115559	de minimis



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4015	115560	de minimis
4016	115561	\$6.32
4017	115562	de minimis
4019		de minimis
4021	115566	\$140.29
4022		\$2,260.56
4023	114498	\$27.20
4024	115576	\$287.57
4025	115578	\$40.63
4026	115582	\$5,280.45
4027	115584	\$26.09
4030	115587	\$394.40
4031	115589	\$3,350.91
4032	115592	\$44.65
4033	115594	\$577.52
4034		de minimis
4035	115605	\$1,447.59
4036	115606	\$5.87
4038	115612	\$36.94
4043	115618	\$68.70
4044	115629	\$34.48
4045	115630	\$35.48
4046	115631	\$111.47
4047	115635	\$3,095.87
4049	115637	\$836.02
4051	115639	\$2,037.25
4052	115651	\$41.77
4053	115652	\$57.72
4054	115653	\$54.67
4055	115662	de minimis
4056	115663	\$6.09
4058	115679	\$5.54
4059	115680	\$5.54
4060	115681	\$5.54
4061		\$37.78
4062		\$15.11
4064	115689	\$73.72
4067	115711	\$204.40
4069		\$437.04
4070	115726	\$42.57
4071	115727	\$39.82
4072	115728	\$491.32
4073	115729	\$39.82
4074	115730	\$491.32
4075	115731	\$530.14

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4076	115732	\$1,591.56
4077	115737	\$461.20
4084	115768	\$925.64
4086	115772	\$32.40
4088	115775	\$1,382.57
4089	115776	\$34.45
4090	115777	\$487.91
4091	115800	\$1,979.49
4092	115805	\$459.66
4093	115806	\$990.89
4094	115809	\$36,698.48
4095		\$49.89
4096	115815	\$215.27
4097	115823	\$14,902.48
4098		\$80.51
4104	115917	\$48.06
4105	115918	\$15.04
4106	115931	\$13.80
4107	115932	de minimis
4141	115996	\$4,640.13
4142	115997	\$153.32
4143	115999	\$478.52
4144	116000	\$20.47
4147	116057	\$275.10
4148	116058	\$252.29
4149	116060	\$8.78
4150	116069	\$880.23
4151	116073	\$20.22
4152		\$140.24
4153	116087	\$2,071.79
4155	116191	de minimis
4156	116194	de minimis
4157	116196	de minimis
4158	116198	de minimis
4159	116201	de minimis
4160	116202	de minimis
4161	116204	\$43.54
4162	116206	\$56.95
4163	116207	de minimis
4164	116208	\$6.54
4165	116210	\$444.34
4166	116211	\$444.34
4167	116212	\$564.92
4168	116213	\$444.34
4171	116225	\$272.69

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4172		\$468.33
4177	116233	\$6.99
4178	116234	\$6.99
4181	116237	\$3,839.69
4182	116238	\$2,014.00
4186	116245	\$7,773.50
4187	116250	\$900.45
4189	116254	\$52.97
4190	116255	\$52.97
4194		\$23.50
4196	116266	\$724.99
4197	116270	\$6,227.12
4200		\$471.26
4202	116364	\$23.03
4203	116366	\$25.45
4204	116368	\$96.61
4205		\$233.50
4206	116370	\$110.22
4207	116371	\$96.61
4208	116372	\$23.98
4209	116374	\$28.50
4210	116376	\$14.58
4213	116380	\$25.57
4214		de minimis
4215		de minimis
4216		de minimis
4217	116385	de minimis
4218		de minimis
4223	116393	\$482.40
4226	116397	\$53.06
4227	116398	\$14.95
4228	116399	\$84.25
4229	116400	\$8.46
4230	116402	\$45.80
4231	116403	\$53.06
4232	116405	de minimis
4233	116407	\$37.85
4234	116408	\$71.76
4235	116409	\$33.82
4236	116410	\$89.98
4237	116411	\$10.69
4238	116412	\$12.97
4239		\$1,955.55
4240	116416	\$40.82
4241		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4242	116418	\$425.11
4243	116419	\$19.75
4244	116420	\$22.35
4245	116421	\$22.35
4246	116422	\$22.35
4247	116423	\$22.35
4248	116424	\$79.65
4249	116425	\$22.35
4250	116426	\$531.43
4251	116427	\$531.43
4252	116428	\$531.43
4253	116429	\$131.43
4255		\$464.30
4256	116433	\$305.50
4257	116434	\$611.14
4258	116435	\$318.79
4259	116436	\$318.79
4260		\$10.61
4261	116439	\$139.71
4262	116440	\$151.69
4263	116441	\$168.49
4264	116442	\$225.83
4266	116444	\$318.79
4268	116447	\$113.74
4269	116448	\$354.24
4270	116453	\$113.74
4271	116454	\$41.42
4272	116455	\$41.42
4273	116456	\$113.74
4274	116468	\$10.69
4275	116470	\$58.89
4276	116471	\$15.38
4277	116481	\$7,300.12
4279	116483	\$26.04
4280	116488	\$8.61
4281	116492	de minimis
4282		de minimis
4284	116498	\$47.96
4285	116500	\$311.63
4287	116503	\$1,289.43
4289	116523	\$509.05
4290	116542	\$1,851.76
4291	116546	\$20,022.10
4292		\$6,565.78
4293	116549	\$13,748.44

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4294	116550	\$110.38
4308	116602	de minimis
4309	116607	\$41.89
4314	116676	\$103.55
4315	116680	\$29.38
4316	116681	\$29.38
4317	116683	\$31.92
4318	116684	\$186.87
4319	116686	\$19.79
4320		\$170.69
4321	116688	\$1,904.23
4322	116689	\$4,221.13
4323	116691	\$21.03
4324	116693	\$22.66
4325	116694	\$21.49
4326	116695	\$16.83
4327	116696	\$18.47
4328	116697	\$17.21
4329	116698	\$18.67
4331	116708	\$27.24
4332	116709	\$27.24
4333	116710	\$27.24
4334	116711	\$20.04
4335	116716	\$14.10
4336	116717	\$27.80
4337	116718	\$20.25
4338	116719	\$18.44
4339	116722	\$661.86
4340	116726	\$6.55
4364	116767	de minimis
4386	116807	\$15.94
4404	116834	\$151.31
4405	116839	\$21.32
4412	116856	\$1,656.24
4413	116872	\$2,677.02
4414	116873	\$6,940.48
4415	116874	\$147.19
4416	116875	\$154.23
4417	116876	\$147.19
4418	116877	\$154.23
4419	116879	\$147.14
4423	116893	\$958.44
4424		de minimis
4425		de minimis
4426	116905	\$97.44

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4427	116908	\$20.90
4428	116909	\$32.86
4429	116910	\$34.86
4430		\$9.69
4431		\$9.69
4432		\$9.69
4434		\$6.22
4435		\$6.22
4436	116918	\$474.69
4437		de minimis
4438		de minimis
4439		\$5.41
4440		de minimis
4441		\$25.91
4442		de minimis
4443		\$10.10
4447	116963	\$140.22
4455	116980	\$290.28
4456	116983	\$3,514.53
4458	116986	\$42.83
4459	116987	\$1,589.51
4462	116991	\$76.64
4470	117015	\$3,666.97
4481	117032	\$269.20
4482	117033	\$234.63
4483	117034	\$214.98
4484	117035	\$2,064.52
4490	117041	\$6.49
4522	117080	\$137.87
4523	117081	de minimis
4524	117082	de minimis
4525	117083	de minimis
4527	117094	\$76.10
4528	117097	\$153.29
4529	117101	\$433.64
4534	117107	\$166.86
4535	117114	de minimis
4537	117117	\$633.40
4538	117129	\$535.25
4539	117131	\$62.71
4541	117143	\$9,633.16
4546	117158	\$611.78
4550	117163	\$6.88
4551	117164	de minimis
4552	117165	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4553	117167	\$6.14
4554	117168	\$26.56
4556	117170	de minimis
4557	117172	de minimis
4558	117173	de minimis
4560		de minimis
4561	117176	\$8.02
4562	117177	de minimis
4563	117179	\$44.34
4564	117183	de minimis
4565		\$62.74
4566		de minimis
4567	117187	\$74.00
4568	117188	\$114.86
4570		de minimis
4572	117193	\$955.87
4574	117195	\$1,693.14
4576	117213	\$103.01
4577	117214	\$16.26
4579	117216	de minimis
4580	117217	\$15.41
4581	117218	\$517.08
4582	117219	\$354.40
4583	117220	\$15.41
4584	117222	\$18.21
4585	117223	\$15.43
4586	117224	\$443.21
4587	117225	\$6.31
4590	117228	\$11.82
4591	117229	\$2,739.47
4592	117230	\$2,766.89
4593	117231	\$52.34
4594	117232	\$74.17
4595	117244	\$65.54
4596	117245	\$24.43
4599	117259	\$639.14
4600	117260	\$639.14
4601	117261	\$324.15
4602	117262	\$393.57
4604	117264	\$60.67
4607	117269	\$513.36
4608	117271	\$282.85
4611	117277	\$1,060.60
4613	117282	\$1,297.60
4614	117284	\$281.64



<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4615	117285	\$59.97
4616	117287	\$48.28
4618	117305	\$84.49
4619	117316	\$15.98
4621	117332	\$967.95
4622	117333	\$1,087.22
4624	117342	de minimis
4626		de minimis
4627	117372	\$13,608.44
4628	117375	\$662.91
4630	117378	\$49.89
4631	117379	\$968.34
4632	117380	\$501.24
4633	117381	\$1,004.99
4634		\$3,199.26
4635	117387	\$8.44
4636	117389	\$94.47
4637	117390	\$2,071.78
4638	117393	\$17.61
4639	117394	\$32.72
4640	117396	\$32.72
4641	117397	\$32.72
4642	117418	\$14,917.13
4644	117452	\$5,126.45
4645	117453	\$4,922.32
4646		\$498.59
4647	117458	\$4,085.88
4649	117460	\$9.95
4650	117461	\$9.19
4651	117462	de minimis
4652	117463	de minimis
4654		\$3,414.88
4655	117468	de minimis
4656	117470	de minimis
4657	117471	\$20.12
4659	117489	\$577.20
4660	117490	\$8,622.73
4661	117493	\$43,366.80
4662	117496	\$29.09
4663	117505	de minimis
4664	117513	\$35.34
4665	117514	\$13.02
4667	117516	de minimis
4668	117517	\$600.73
4669	117518	\$396.24

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4670	117519	\$4,874.58
4671	117520	\$763.41
4672	117521	\$2,003.53
4681	117535	\$11.56
4682	117538	\$18.67
4683	117539	\$30.65
4684	117540	\$151.11
4685	117541	\$151.11
4686	117542	\$153.17
4687	117543	\$151.11
4688	117545	\$2,863.31
4689	117546	\$125.43
4690	117547	\$25.16
4691	117549	\$183.90
4692	117550	\$181.92
4693	117552	\$223.42
4694	117553	\$7.94
4697		de minimis
4698	117557	\$192.07
4699		de minimis
4702	117563	\$444.50
4706		de minimis
4714	117598	de minimis
4716	117600	\$55.82
4719		de minimis
4720	117610	\$21.03
4721	117611	\$23.58
4722	117612	\$21.03
4724		\$53.23
4725	117623	de minimis
4726	117637	\$67.48
4727	116358	\$102.32
4728	117644	\$9.97
4731	117647	\$24.44
4733	117660	\$19,184.37
4737	117677	\$1,599.31
4739	117693	\$62.59
4740	117694	\$72.23
4741	117696	de minimis
4742	117704	\$395.41
4743		\$37.63
4744	117708	de minimis
4745	117711	\$16.83
4746	117712	de minimis
4747	117714	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4749	117720	de minimis
4754	117726	\$12.41
4755	117727	\$3,487.16
4757	117729	\$168.93
4758	117730	\$74.18
4759		\$25.33
4760	117736	\$32.88
4761	117737	\$30.34
4762	117738	\$1,709.26
4763	117739	\$34.74
4764	117740	\$37.48
4770	117798	\$562.17
4771	117799	\$335.84
4773	117817	\$5,132.56
4774	117818	\$5,132.56
4775	117820	\$4,395.69
4776	117821	\$635.05
4777		\$48.09
4778	117825	\$66.01
4779	117826	\$1,884.13
4786	117853	de minimis
4807	117886	de minimis
4808	117887	\$318.79
4809	117888	\$318.79
4810	117891	de minimis
4814	117897	de minimis
4815	117898	de minimis
4816	117900	de minimis
4817	117901	de minimis
4818	117905	\$975.85
4819	117906	\$496.67
4820	117907	\$805.75
4823	117910	\$191.15
4824	117911	de minimis
4826	117956	\$8.10
4827	117964	\$12.82
4828	117965	\$55.01
4829	117985	\$51.68
4830	118081	de minimis
4831	118082	de minimis
4832	118083	de minimis
4834	118085	\$25.59
4836	118091	\$298.61
4837		\$40.50
4875	118134	\$183.90

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4876	118145	\$59.66
4878		de minimis
4889	118174	\$39.39
4890	118175	\$28.41
4891	118176	\$28.41
4892	118177	\$5.13
4893	118178	\$28.41
4894	118179	de minimis
4895	118180	\$5.13
4898	118183	\$102.56
4899	118184	de minimis
4900		\$1,873.98
4901		\$1,865.29
4903	118189	\$144.03
4904	118191	\$1,509.17
4910	118207	\$88.21
4912	118216	\$156.33
4913	118217	\$153.08
4914	118218	\$156.26
4915	118259	\$76.64
4916	118266	de minimis
4917	118267	\$26.99
4918	118268	\$17.12
4920		de minimis
4921		de minimis
4922	118276	\$76.64
4923	118278	\$47.48
4924	118281	\$80.77
4925	118282	\$80.77
4926	118285	\$656.22
4928	118289	\$81.61
4929	118290	\$167.70
4930	118291	\$7.90
4931	118301	\$22.54
4932	118302	\$5.20
4933	118303	de minimis
4934	118304	\$256.77
4936		de minimis
4937		de minimis
4939	118317	de minimis
4946	118341	\$89.76
4947	118350	\$509.22
4948	118355	\$106.32
4949	118356	\$8.47
4955		\$15.93

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4957	118366	\$33.53
4958	118370	\$204.07
4959	118371	\$648.62
4960	118375	\$5.61
4961	118377	\$451.94
4963		\$53.11
4964		\$53.11
4965		\$53.11
4967	118401	\$88.35
4980		\$20.64
4981	118427	\$256.79
4982	118428	\$227.48
4983	118429	\$147.29
4985	118439	\$53.03
4986	118448	\$634.24
5011	118475	\$138.46
5012	118476	\$115.65
5013	118477	\$513.81
5014	118478	\$2,739.00
5015	118480	\$783.20
5017	118490	\$562.63
5018	118491	\$575.27
5019	118493	\$2,446.42
5020	118494	\$6,980.54
5021	118495	\$1,099.23
5022	118496	\$61,179.79
5023	118498	\$39,069.20
5024	118499	\$6,511.81
5025	118506	\$151.00
5026	118507	\$163.00
5029	118512	\$262.69
5030	118513	\$207.57
5057	118545	\$269.79
5058	118547	de minimis
5059	118553	\$49.85
5060	118554	\$49.85
5061	118556	\$2,640.59
5062	118559	\$722.45
5063	118561	\$314.68
5064	118564	\$406.60
5065	118565	\$291.30
5066		\$22.24
5069	118569	\$319.94
5070	118571	\$509.22
5071	118575	\$2,043.51

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5072	118576	\$9.49
5074	118578	de minimis
5075	118579	\$8.73
5076	118580	\$18.16
5077	118581	\$439.09
5078	118583	\$1,367.12
5079	118584	\$193.67
5081	118588	\$6.26
5082	118590	\$216.90
5083	118593	\$160.88
5084	118594	\$187.23
5085	118595	\$72.26
5086	118596	\$69.11
5087	118597	\$69.11
5088	118598	\$826.66
5089	118599	\$160.88
5090	118602	\$432.30
5093	118605	\$16.08
5097		de minimis
5098		de minimis
5100	118612	\$5,366.93
5101	118613	\$509.49
5102	118614	\$2,472.03
5103	118616	\$260.97
5104	118617	\$205.18
5105	118619	\$410.80
5106	118620	de minimis
5107	118622	\$157.71
5108	118623	\$628.32
5109		\$51.05
5110	118633	\$595.53
5111		\$3,519.62
5112	118638	\$193.67
5113	118639	\$10.11
5114	118640	de minimis
5115		\$150.77
5116	118642	\$4,898.35
5118	118644	\$648.97
5119	118645	\$37.08
5120	118646	\$2,285.52
5121	118650	\$93.31
5122	118652	\$168.32
5123	118653	\$32.93
5124	118654	\$93.31
5125	118656	\$32.93

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5126	118657	\$169.12
5127	118659	\$32.93
5128	118660	\$99.07
5129	118661	\$178.97
5130	118663	\$1,868.74
5131	118664	\$238.35
5132	118666	\$435.90
5133	118667	\$40.50
5134	118669	\$683.39
5135	118670	\$3,582.48
5136		\$43.80
5137	118672	\$8,641.87
5138	118673	\$502.08
5139	118676	\$1,791.25
5140	118677	\$45.90
5141	118678	\$32.93
5142	118679	\$32.93
5143	118680	\$32.93
5144	118681	\$205.18
5145	118682	de minimis
5146	118683	\$1,863.03
5147	118686	de minimis
5148	118687	de minimis
5150	118696	\$6.40
5151	118705	\$16.77
5152	118707	\$260.14
5153	118720	\$112.80
5154	118721	\$388.06
5155	118722	de minimis
5156	118723	de minimis
5159	118726	de minimis
5161	118728	de minimis
5162	118729	de minimis
5163		de minimis
5165	118732	\$22.71
5167	118734	de minimis
5168	118735	de minimis
5169	118736	de minimis
5170	118737	de minimis
5171	118739	\$38.75
5172	118740	\$75.81
5175	118743	\$132.65
5176	118744	\$199.74
5177	118746	\$1,894.79
5178	118749	\$25.35



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5179	118750	\$441.64
5180	118751	\$15.68
5181	118752	\$188.38
5182	118753	\$324.45
5183	118754	\$180.92
5185	118756	\$22.07
5186	118757	\$441.64
5187	118758	\$3,128.39
5188	118759	\$75.05
5189		\$5.22
5190	118762	\$20.70
5191	118764	\$38.32
5192	118765	\$183.74
5193	118766	\$24.70
5196	118770	\$494.64
5197	118771	\$494.64
5198	118772	\$255.03
5203	118779	de minimis
5204	118781	\$63.15
5205	118782	\$52.65
5206	118783	\$52.28
5207		\$10,233.01
5208	118786	\$49.66
5209	118788	\$58.41
5210	118789	\$11.72
5211	118790	\$28.63
5212	118791	\$21.51
5213	118792	\$21.43
5214	118793	\$146.54
5216	118796	\$46.24
5217	118797	\$28.64
5218	118798	\$41.70
5219	118799	\$84.00
5220	118800	\$82.90
5221	118801	\$46.95
5222	118802	\$38.20
5223		\$37.75
5224	118807	\$330.45
5225	118810	\$92.50
5226	118812	\$952.54
5227	118813	\$52.99
5228	118825	\$83.20
5229	118826	\$605.03
5230	118828	\$57.98
5231		\$40.25

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5232	118830	\$15.61
5233	118831	\$2,684.77
5234	118832	\$988.24
5235		\$711.47
5236	118834	\$104.19
5237	118835	\$736.79
5238	118836	de minimis
5239	118837	\$6.47
5240	118838	\$65.76
5241	118839	\$793.43
5242	118840	\$6,698.35
5244	118844	\$89.48
5245	118845	\$76.71
5246	118850	\$43.35
5247	118851	\$72.90
5248	118852	\$683.39
5252	118857	\$193.13
5253	118858	\$193.13
5254	118859	\$57.92
5255	118860	\$23.41
5256	118861	\$1,106.53
5265	118870	\$22.27
5266	118871	\$15.87
5268		de minimis
5269		de minimis
5270	118876	\$7.79
5271	118877	\$9.33
5272	118878	\$7.79
5275	118881	\$30.07
5276	118885	\$44.65
5277	118888	\$51.05
5278	118890	\$525.43
5279	118891	\$57.16
5280	118892	\$544.97
5281	118897	\$26.77
5282	118898	\$198.34
5283	118900	\$50.97
5284	118901	\$45.72
5285	118902	\$26.96
5286	118903	\$26.96
5287	118904	\$49.79
5288	118905	\$31.91
5289	118906	\$41.03
5290	118907	\$68.47
5291	118909	\$945.72

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5292	118910	\$21.75
5294		\$1,236.84
5295		\$1,480.76
5296		de minimis
5300	118918	de minimis
5302	118920	\$6.14
5303	118921	\$6.20
5304	118922	\$6.20
5305	118923	\$26.53
5306	118924	de minimis
5308	118927	\$7,972.28
5309		\$75.21
5310	118930	\$378.94
5311	118931	\$2,011.15
5312	118932	\$1,896.66
5313	118933	\$26.77
5314	118935	\$7,520.53
5315	118937	\$135.08
5316	118938	\$720.82
5317	118939	\$12,655.30
5318		\$20.32
5319	118941	\$11,110.70
5320	118943	\$241.54
5321		\$28.87
5322	118945	\$233.40
5323	118946	\$229.60
5324		\$120.14
5325	118949	\$487.74
5326	118950	\$526.03
5327	118952	\$28,870.43
5328	118955	\$900.98
5329	118956	\$335.38
5330	118959	\$259.44
5331	118960	\$593.73
5335	118965	\$363.29
5336		de minimis
5337	118967	\$1,227.60
5338	118969	\$1,128.14
5340	118975	\$346.58
5341	118976	\$12.89
5342	118978	\$2,388.25
5344	118981	\$1,041.84
5345	118995	\$43.48
5346	118996	\$23.10
5349	119002	\$93.30

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5350	119003	\$108.18
5351	119004	\$108.18
5352	119005	\$108.18
5353		\$16.37
5354	119007	\$66.27
5356	119015	\$18,194.83
5357	119016	\$157.34
5358	119017	\$619.22
5359	119018	\$343.72
5360	119019	\$195.38
5361	119020	\$428.77
5362		\$30.36
5363	119026	\$4,269.84
5364	119028	\$11,022.26
5367	119034	\$14.88
5369	119036	\$2,242.17
5370	119037	\$2,626.99
5371	119043	\$1,492.35
5372	119044	\$544.63
5373	119046	\$551.76
5374	119050	\$172.05
5375	119051	\$369.23
5376	119052	\$306.10
5378		\$1,250.52
5379	119056	\$1,139.09
5382	119059	\$554.49
5384	119061	\$554.21
5385		\$157.12
5387	119067	\$5.41
5393	119077	\$402.45
5394	119078	\$262.45
5395	119080	\$2,947.47
5396		\$506.89
5398	119083	\$523.89
5400	119090	\$1,962.08
5401	119092	\$38.38
5403	119104	\$445.16
5404	119105	\$141.44
5408		\$47.62
5410		\$35.41
5411		\$88.77
5412	119114	\$1,035.82
5413	119115	\$111.93
5415	119117	\$99.73
5416	119118	\$99.18

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5420	119123	\$93.83
5421	119124	\$195.97
5422	119125	\$382.44
5423	119126	\$150.55
5424	119127	\$94.00
5426	119129	\$197.94
5427	119131	\$296.17
5428	119132	\$278.82
5429	119133	\$282.46
5430	119134	\$283.70
5431	119135	\$282.46
5432	119136	\$183.56
5435	119139	\$53.19
5436	119140	\$116.50
5437	119141	\$94.75
5438	119142	\$78.88
5439	119143	\$92.33
5440	119144	\$65.68
5441		\$1,439.69
5442	119146	\$111.68
5443		de minimis
5444	119148	\$132.01
5445	119149	\$7.24
5447	119151	de minimis
5448	119154	\$197.48
5449	119155	\$1,778.87
5450	119156	\$822.44
5451	119157	\$4,630.42
5452	119159	\$2,262.88
5453	119160	\$1,778.90
5454	119161	\$1,340.13
5455	119162	\$4,677.69
5456	119165	\$3,480.22
5457	119166	de minimis
5458	119167	\$2,446.32
5459	119168	\$156.64
5460	119170	\$37.31
5461		\$254.63
5462	119187	\$18.91
5464	119190	de minimis
5465	119202	\$2,671.22
5466	119207	\$42.97
5467	119237	\$91.67
5468	119238	\$152.89
5469	119239	\$94.02

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5470	119242	\$26.14
5471	119243	\$76.44
5472	119251	\$501.77
5473	119252	\$16.57
5475	119260	\$175.53
5476	119262	\$4,788.36
5477	119273	\$4,544.66
5479	119281	\$167.92
5480	119282	\$145.84
5481	119283	\$157.23
5484	119288	\$646.59
5486		\$6,542.93
5487		\$63.83
5488	119298	\$64.73
5489		\$1,967.31
5490	119304	\$1,238.06
5491	119306	\$69.92
5492	119308	\$2,437.20
5493	119312	\$257.49
5494	119315	\$536.98
5495	119318	\$11.07
5496	119319	\$8.44
5497	119320	\$11.07
5498	119332	\$9,077.08
5499	119340	\$282.71
5500	119341	\$852.45
5501	119345	\$67.01
5502	119346	\$67.01
5503	119347	\$49.12
5504	119348	\$54.36
5505	119349	\$49.12
5506	119407	\$27.58
5507	119417	\$8.38
5508	119418	\$2,986.94
5509	119421	\$201.58
5511	119423	\$201.20
5513	119430	de minimis
5514	119431	de minimis
5515	119437	\$875.73
5516	119438	\$888.19
5517	119439	de minimis
5518	119440	de minimis
5519	119443	\$7,131.34
5520		\$43.21
5521	119446	\$400.55

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5523		\$74.22
5524	119455	\$147.66
5525	119457	\$10.75
5526	119458	\$13.90
5527	119460	\$2,215.33
5528	119461	\$106.25
5529	119463	\$1,666.04
5531	119467	\$171.15
5533	119474	\$547.04
5534	119475	\$259.40
5535	119476	\$250.30
5536		\$20,638.90
5538	119479	\$876.54
5539	119480	\$2,119.77
5540	119481	\$511.31
5542	119505	\$2,232.36
5543	119519	\$20.87
5545	119539	\$9,413.08
5546	119542	\$875.73
5547	119543	\$133.99
5548	119544	\$6,160.78
5549	119545	\$13.81
5552	119555	\$1,330.96
5553	119567	\$480.07
5554	119639	\$682.93
5555	119640	\$444.49
5557	119644	\$266.49
5558		de minimis
5559	119650	\$16.53
5560	119651	\$43.24
5561	119652	\$50.46
5562	119653	\$169.90
5563	119654	\$662.40
5564	119656	\$5.78
5565	119657	\$11.46
5566	119663	\$14.49
5567	119664	\$2,471.19
5568	119665	\$80.29
5569	119666	\$5.75
5570	119667	de minimis
5571	119668	\$5.75
5572	119669	de minimis
5573	119670	de minimis
5574	119675	\$644.81
5575	119695	\$4,395.25

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5577	119699	\$381.23
5579	119703	\$106.28
5580	119704	\$37.31
5581	119705	\$368.53
5582	119706	\$261.65
5583	119707	\$265.86
5584		\$734.62
5585	119709	\$37.31
5586	119712	\$503.69
5587	119713	\$37.31
5588	119714	\$354.80
5589	119715	\$159.06
5590	119716	\$41.82
5591	119717	\$834.88
5592	119718	\$1,731.67
5593	119719	\$23.70
5594	119720	\$23.70
5595	119721	\$1,446.30
5596		\$4,476.00
5598	119724	\$73.20
5599		\$40.13
5600		\$7.96
5601	119732	\$5.05
5602		\$7.96
5603		\$7.96
5604	119736	\$53.86
5605	119737	\$232.42
5607	119740	\$708.62
5608	119741	\$59.60
5609	119742	\$1,257.85
5611	119746	\$102.54
5612	119747	\$88.37
5613		de minimis
5614	119750	\$787.60
5615	119754	\$973.75
5616	119756	\$1,227.33
5617	119757	\$107.02
5619	119761	\$238.10
5620	119762	\$92.15
5621	119763	\$149.13
5622	119764	\$72.75
5623	119765	\$19.45
5624		\$7.96
5625	119769	\$130.90
5626	119770	\$133.13



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5627	119771	\$350.32
5628		\$9.11
5629	119775	\$264.11
5632	119778	\$20.72
5633	119779	\$5.34
5634	119780	de minimis
5635	119781	\$202.23
5637	119783	\$148.71
5638	119784	\$211.82
5639	119786	\$160.94
5640	119787	\$2,145.75
5641		\$2,085.64
5642		\$202.77
5643		\$286.40
5645	119799	\$41.68
5646	119800	\$18.40
5647	119801	\$20.25
5648	119802	\$27.46
5650	119808	\$1,430.74
5657	119825	\$29.34
5658		\$734.40
5659		de minimis
5661	119831	\$27.62
5663	119833	\$509.22
5664		\$8.56
5665	119835	\$549.56
5666	119836	\$711.38
5667		de minimis
5669		de minimis
5671	119841	\$1,006.50
5672	119842	\$31.04
5673	119843	\$30.62
5674	119845	\$141.14
5675		\$377.65
5676		\$772.74
5677		\$381.24
5678	119850	\$2,558.55
5679		\$27.07
5680	119852	\$174.97
5681	119853	\$969.84
5682	119854	\$62.96
5683	119855	\$60.41
5684	119856	\$58.13
5685	119857	\$62.96
5686	119858	\$5.05

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5688		\$398.40
5691		\$50.42
5692	119864	\$543.72
5693	119865	\$30.85
5694	119866	\$223.49
5695	119867	\$337.26
5696	119868	\$95.52
5699	119874	\$638.92
5701	119876	\$1,642.77
5702	119877	\$98.64
5705	119891	\$110.20
5712	119899	\$21.54
5713	119901	\$348.91
5715	119903	\$4,260.45
5716	119906	\$121.51
5717	119907	\$152.20
5718	119908	\$216.67
5719	119909	\$356.86
5721	119911	\$1,760.99
5722	119913	\$37.98
5723	119914	\$30.76
5724	119917	de minimis
5725	119918	\$27.68
5726	119924	\$5.26
5727	119925	\$5,519.23
5729	119927	\$102.86
5730	119929	\$1,048.50
5731	119931	\$44.56
5732		\$202.40
5735	119950	\$83.35
5737	119968	\$5.39
5738	119983	\$671.28
5739	119984	\$221.48
5740	120000	\$37.98
5741	120001	\$37.98
5742	120002	\$101.02
5743	120004	\$188.56
5744	120005	\$242.46
5745	120006	\$1,258.80
5746	120007	\$38.04
5748	120010	\$2,229.08
5749	120011	\$88.76
5750	120012	\$543.56
5751	120013	\$544.30
5752	120014	\$506.90

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5753	120015	\$95.47
5754	120016	\$91.99
5755	120017	\$546.88
5756	120020	\$196.02
5757	120021	\$819.38
5758		\$207.83
5759	120023	\$2,340.08
5760	120024	\$228.41
5761	120025	\$71.29
5762	120026	\$671.28
5763	120027	\$568.24
5764	120029	\$223.93
5765	120030	\$241.70
5766	120032	\$2,627.17
5767	120034	\$4,330.49
5768	120037	\$388.88
5769	120042	\$48.59
5770	120043	\$52.03
5771	120044	\$228.41
5772	120045	\$228.41
5773	120046	de minimis
5774	120047	\$232.74
5775	120048	\$175.95
5776	120053	\$3,601.24
5777	120054	\$90.62
5778	120059	\$176.80
5779	120060	\$245.71
5780	120061	\$133.97
5782		\$12.91
5783	120082	\$773.47
5784	120083	\$116.83
5787	120086	\$12.07
5790		\$12.30
5791		\$21.25
5792		\$572.02
5793		\$308.46
5802		\$1,302.63
5803	120109	\$5,292.58
5804	120114	\$2,660.56
5805	120115	\$234.16
5806	120116	\$1,164.00
5807	120117	\$50.80
5808	120120	\$40.47
5809	120121	\$138.97
5810	120122	\$17.98

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5811	120123	de minimis
5812	120124	\$105.18
5813	120128	\$1,816.16
5814	120129	\$1,298.88
5815	120132	de minimis
5816	120136	\$45.88
5817	120138	\$45.88
5819	120146	\$138.52
5820	120150	\$9.22
5821	120152	\$2,634.75
5827	120176	\$5,348.90
5829	120181	\$22.98
5830	120182	\$1,453.60
5831	120183	\$3,244.64
5833	120188	\$169.00
5834	120189	\$1,286.88
5835	120193	\$482.53
5836	120194	\$1,064.89
5837	120195	\$740.95
5838	120204	\$2,671.81
5839	120207	\$13.69
5844	120213	\$110.95
5845	120214	\$109.36
5846	120217	de minimis
5851	120222	\$71.29
5852	120223	\$1,054.60
5853	120224	\$333.78
5854	120250	\$3,349.36
5855		\$2,065.98
5856	120261	\$370.68
5857	120262	\$14.80
5858		\$15.42
5859		\$64.74
5860		\$82.87
5861	120274	\$65.82
5863	120277	\$47.26
5864	120278	\$47.28
5865	120279	\$158.51
5866	120280	\$160.55
5868	120282	\$84.71
5869	120286	\$3,995.99
5871	120302	\$14.80
5872	120303	\$5.52
5873	120306	\$101.01
5874	120311	\$2,717.51

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5875	120312	\$50.73
5876	120326	\$20.75
5877	120330	\$384.67
5878	120331	\$486.75
5879	120332	\$45.42
5880	120333	\$42.00
5881	120340	de minimis
5882	120346	\$6.31
5883	120352	\$101.96
5884	120354	\$74.20
5885	120356	\$66.15
5886	120358	\$66.15
5887	120359	\$15.12
5890	120362	\$67.16
5891	120365	\$550.92
5892	120368	\$183.04
5893	120377	\$22.52
5894	120379	\$7.39
5895	120380	\$7.39
5896	120402	de minimis
5897	120458	\$1,200.28
5898	120471	de minimis
5899	120472	de minimis
5900	120473	\$44.33
5901	120474	\$44.33
5902	120475	\$44.33
5903	120476	de minimis
5904	120477	\$7.55
5905	120478	de minimis
5906	120479	de minimis
5907	120480	de minimis
5908	120482	\$169.37
5909	120483	\$117.07
5910	120484	\$116.63
5913	120500	\$74.16
5914	120507	\$32.47
5915		\$25.89
5916	120520	\$6,821.57
5918	120522	\$401.10
5919	120523	\$7,255.97
5920		de minimis
5924	120528	\$607.60
5925	120530	\$1,428.27
5926	120531	\$5,388.28
5927	120532	\$83.83

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5928	120533	\$592.74
5929	120541	\$56.47
5930	120542	\$830.28
5931	120543	\$519.38
5932	120544	\$858.04
5933	120545	\$102.92
5934	120546	\$1,176.26
5935	120547	\$740.60
5936	120548	\$914.62
5937	120549	\$639.07
5938	120550	\$631.47
5939	120551	\$638.85
5940	120552	\$639.07
5941	120553	\$648.67
5942	120554	\$639.36
5943	120555	\$635.29
5944	120556	\$644.09
5945	120557	\$160.88
5946	120558	\$390.42
5947	120560	\$418.53
5948	120561	\$151.89
5949	120562	\$67.72
5950		de minimis
5953	120573	\$88.21
5954		de minimis
5959		de minimis
5960		de minimis
5961		\$10.73
5962	120589	\$21.93
5963	120590	\$1,326.51
5966		\$338.76
5967	120596	\$402.85
5968	120597	\$293.33
5969	120645	\$37.59
5970	120646	\$33.84
5978	120655	de minimis
5979	120656	\$746.75
5981	120673	\$209.74
5982	120732	\$1,499.94
5983	120733	\$114.16
5984	120734	\$54.36
5985	120748	\$61.45
5986	120751	de minimis
5987	120776	\$19.73
5988	120789	\$6,505.46

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5989	120820	\$9.65
5992	120823	\$9.65
5994	120828	\$1,550.73
5995	120867	\$31.19
5996	120902	\$1,352.01
5998	120905	\$1,502.41
5999		\$320.64
6000	120907	\$36.36
6001		\$5.22
6003	120922	\$8.40
6006	120926	\$2,432.96
6007	120939	\$1,278.03
6008	120951	\$54.23
6009	120952	\$56.19
6010	120953	\$81.68
6011	120954	\$1,706.28
6012	120955	\$81.68
6013	120967	\$119.33
6014	120968	\$119.33
6015	120969	\$119.33
6016	120970	\$179.01
6017		\$325.08
6018		\$986.16
6019	120973	\$352.82
6020	120974	\$789.02
6021		\$549.70
6022		\$72.04
6023		\$365.52
6024	121026	\$379.85
6025	121027	\$232.55
6026	121028	\$484.80
6027	121031	de minimis
6028	121033	\$36.01
6029	121034	de minimis
6030	121035	de minimis
6031	121036	de minimis
6032	121037	de minimis
6033	121038	de minimis
6034	121039	\$38.25
6035	121040	de minimis
6036	121041	\$173.66
6037	121043	\$2,899.85
6038	121044	\$221.03
6039	121045	\$70.93
6040	121046	\$51.81

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6041	121047	\$54.94
6042		de minimis
6043	121049	\$173.66
6044	121050	\$193.65
6045	121051	\$173.66
6046	121053	\$179.13
6047	121056	\$27.78
6048	121057	\$4,816.57
6049	121058	\$680.53
6050	121059	\$680.53
6051	121061	\$20.06
6052	121062	de minimis
6053	121063	\$192.54
6054	121064	\$70.34
6055	121068	\$120.69
6056		\$14.16
6057	121077	\$32.64
6058	121078	\$36.03
6061	121082	de minimis
6062	121083	\$84.57
6063		\$1,027.56
6064	121121	\$48.67
6065	121126	\$160.09
6066		\$32.97
6067		\$14.72
6068		\$14.16
6069		\$57.70
6070		\$14.16
6071	121136	\$1,023.06
6072	121145	\$2,048.05
6073	121148	\$904.47
6074		de minimis
6075		\$8.15
6076		\$6.09
6077	121154	\$483.93
6078	121155	\$595.13
6079	121156	\$268.92
6080	121157	\$183.00
6081	121158	\$525.10
6082	121160	\$793.93
6083	121161	\$80.33
6084	121162	\$412.98
6085	121166	\$1,831.52
6086	121177	\$437.49
6087	121178	\$10.19



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6088	121179	\$10.19
6089	121180	\$2,745.68
6090	121181	\$463.10
6091	121182	\$1,065.01
6092	121185	\$492.46
6093	121186	\$4,701.40
6094	121187	\$5,871.19
6095	121190	\$220.97
6096		de minimis
6097	121194	\$1,022.93
6098	121195	\$97.19
6099	121196	\$1,710.91
6100	121197	\$3,185.67
6101	121198	\$5,164.97
6103	121203	\$643.65
6104	121208	\$76.59
6106	121210	\$75.29
6107	121211	\$6.15
6109	121214	\$611.35
6110	121215	\$205.57
6111	121216	\$203.87
6112	121218	\$8.60
6113	121219	\$95.19
6115	121222	\$440.89
6119		\$14.84
6121	121230	\$10,238.58
6122		\$233.52
6124	121235	\$153.86
6127	121262	\$198.49
6128	121263	\$884.37
6130		\$14.46
6131	121266	\$36.46
6133	121268	\$1,947.93
6134	121269	\$435.60
6135	121270	\$388.94
6136	121271	\$161.61
6137	121272	\$1,152.58
6138	121278	\$721.81
6139	121279	\$780.08
6140		\$54.91
6141	121283	\$14.88
6145	121287	\$50,117.29
6146	121288	\$377.61
6147	121289	\$326.07
6151	121300	\$3,037.14

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6152	121301	\$2,697.83
6153	121302	\$185.36
6157	121307	\$30.37
6158	121309	\$22.91
6159	121310	\$8.23
6161	121312	\$15.15
6162	121313	de minimis
6163		de minimis
6170	121323	\$1,094.49
6171		\$27.54
6172		\$721.63
6173	121329	\$540.50
6174	121330	\$1,000.48
6176		\$8.99
6178	121346	\$3,533.33
6180	121348	\$3,572.87
6181		\$8.47
6182	121350	\$3,571.80
6183	121351	de minimis
6185	121353	\$598.36
6188	121359	\$116.58
6189	121360	\$372.07
6190	121362	\$12.84
6191	121363	\$10.60
6192	121364	\$10.60
6193	121365	\$21.62
6194	121366	\$4,515.95
6195	121367	\$2,806.65
6197	121372	\$6,921.03
6198	121373	de minimis
6199	121374	\$1,472.03
6200	121375	\$4,955.02
6201	121377	\$2,460.80
6202	121379	\$225.16
6203	121392	de minimis
6206	121420	\$11.83
6207	121423	\$63.18
6208	121424	\$11.83
6209		\$86.33
6210	121437	\$236.17
6211		\$40.99
6212		\$21.40
6213	121447	\$36.99
6214	121451	\$210.28
6215	121458	\$483.86

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6216		\$43.08
6217	121462	\$108.92
6218	121464	\$22.69
6219	121467	\$72,954.29
6220	121576	\$336.86
6221	121578	\$790.19
6222	121595	\$706.45
6225		de minimis
6232	121617	\$31.75
6233	121619	\$31.75
6234	121620	\$24.69
6235	121621	\$52.53
6236	121622	\$46.33
6237	121623	\$23.55
6238	121624	\$17.59
6239	121625	\$30.23
6240	121626	\$18.37
6241	121627	\$8.99
6242	121628	de minimis
6243	121629	\$23.17
6244	121630	\$18.37
6245	121631	\$1,141.68
6246	121632	\$103.33
6247	121633	\$18.37
6248	121635	\$1,435.14
6249	121636	\$5.35
6250	121637	\$48.78
6251	121638	\$128.31
6252	121639	\$19.02
6257	121644	de minimis
6261	121648	\$7.00
6262	121649	de minimis
6263	121650	\$5.60
6265		de minimis
6266		de minimis
6274	121661	\$813.57
6275	121662	\$13.39
6276	121663	\$21.26
6278	121668	\$68.83
6279	121672	\$634.35
6280	121673	\$533.85
6281	121739	\$119.93
6282	121740	\$111.04
6283		de minimis
6284		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6285		de minimis
6286	121745	\$55.77
6287		\$585.29
6288		\$518.84
6289	121748	\$33.84
6293		\$234.56
6294	121753	\$100.40
6295	121755	\$22.48
6296		de minimis
6299		\$24.68
6300		\$26.07
6301	121763	\$5.06
6302	121764	\$5.06
6303		\$36.90
6304	121766	\$113.24
6305	121767	\$29.07
6306		\$6.59
6308		de minimis
6310		de minimis
6315		\$39.55
6316	121779	\$1,099.66
6318		\$27.07
6319		de minimis
6320	121783	\$15.50
6321		de minimis
6322	121785	\$15.23
6323	121851	\$14.66
6324	121852	\$21.91
6329	121858	\$324.51
6330	121860	\$1,627.38
6331	121861	\$165.33
6332	121886	\$17.01
6338	121908	\$673.68
6339	121911	\$1,533.54
6340		\$52.24
6343	121935	\$139.36
6347	121940	\$18.32
6348		de minimis
6349		de minimis
6350		de minimis
6357	121951	\$68.88
6359	121953	\$244.14
6361	121957	\$24.37
6362	122013	\$464.39
6365	122029	\$23,721.46

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6366	122030	\$1,241.76
6370	122034	\$40.77
6374	122044	\$1,519.34
6377	122053	\$1,429.61
6378	122056	\$25.38
6379	122057	\$9.73
6380	122084	\$1,015.03
6381	122088	\$1,468.20
6383	122093	\$413.98
6384	122095	\$55.11
6385	122111	\$693.82
6386	122125	\$4,682.88
6387		\$795.43
6388		\$514.27
6389	122128	\$134.55
6391	122130	\$169.74
6392		\$125.41
6394		\$6.35
6395		\$6.35
6397	122136	\$394.57
6399	122138	\$406.00
6401	122140	\$229.10
6403	122142	\$631.65
6404	122146	\$150.66
6405	122163	\$208.85
6406	122165	\$2,736.14
6407	122166	\$1,714.00
6408	122219	de minimis
6409	122220	de minimis
6410	122252	\$548.46
6412	122292	\$1,595.32
6413	122293	\$45.51
6414	122294	\$1,595.32
6415	122295	\$1,595.30
6416	122298	\$71.29
6417	122299	\$76.34
6418		de minimis
6419	122309	\$60.21
6420	122310	\$21.03
6421	122311	\$21.03
6422	122312	\$46.53
6423	122313	\$528.80
6424		\$181.73
6425	122316	\$59.88
6426		\$86.10

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6427	122336	\$660.98
6428		\$50.73
6429		\$33.70
6430	122339	\$47.09
6431	122340	\$89.90
6432	122341	\$435.28
6433		\$6,866.05
6434		\$84.15
6437	122346	\$235.20
6438	122347	\$13.38
6441	122351	\$1,827.71
6444	122354	\$4,743.80
6445	122355	\$2,239.86
6459	122371	\$822.45
6460	122372	\$322.24
6461	122373	\$559.26
6462	122374	\$175.53
6463	122375	\$744.81
6464	122377	\$175.53
6466	122379	\$11.19
6477	122393	\$558.61
6478	122394	\$9,309.14
6479	122396	\$17.36
6480		\$1,455.90
6482	122404	\$6,484.29
6483	122413	\$759.19
6484	122414	de minimis
6487	122427	\$36.58
6488	122449	\$21.59
6489		\$98.38
6490	122471	de minimis
6491	122472	\$126.95
6492	122473	de minimis
6493	122474	\$5.42
6494	122475	de minimis
6496		de minimis
6497	122480	\$41.45
6498	122491	\$318.33
6499	122493	\$54.38
6500	122494	\$54.38
6501	122495	\$54.38
6502	122496	\$54.38
6503	122498	\$160.29
6504	122506	\$67.42
6505	122508	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6506	122509	\$1,485.94
6507	122510	\$1,485.94
6508	122511	\$398.40
6509	122512	\$856.74
6511	122515	\$366.19
6512	122516	\$318.33
6514	122518	\$701.92
6515	122519	\$23.05
6518	122533	\$11.66
6519	122542	\$7.09
6520	122543	\$14.82
6522	122549	\$505.21
6523		\$414.55
6527	122574	\$16.06
6528		\$14.85
6529	122597	\$735.87
6530	122606	\$6.42
6531	122607	\$6.42
6532	122608	\$6.87
6544	122628	\$78.34
6551	122640	\$2,387.71
6552	122649	\$4,462.95
6553	122650	\$984.88
6554	122651	\$2,784.90
6555	122652	\$2,850.99
6556		\$56.12
6557	122667	\$688.10
6558	122668	\$1,145.50
6559	122675	\$1,236.87
6562	122689	de minimis
6564	122702	\$6,370.29
6565	122703	\$911.63
6566	122705	\$29.46
6567	122710	de minimis
6568	122711	\$6.01
6569	122712	\$4,264.76
6570	122713	\$443.94
6571		\$32.32
6572		\$31.28
6573	122717	\$680.53
6574	122721	\$680.53
6575	122722	\$541.62
6576	122754	\$1,889.80
6577	122773	\$16.33
6578	122779	\$16.63

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6579	122780	\$14.11
6580	122789	\$924.37
6581	122794	\$1,651.75
6582		\$1,916.68
6583	122799	\$128.31
6584	122800	\$125.27
6585	122801	\$136.45
6587	122804	\$530.25
6588	122805	\$530.21
6589	122808	\$25.41
6590	122809	\$465.44
6591	122810	\$1,446.00
6593	122813	\$4,103.35
6594	122814	\$4,123.37
6595	122815	\$6,642.07
6596	122816	\$6,836.75
6600	122861	\$168.20
6601	122869	\$6.89
6602	122870	\$38.95
6603	122871	de minimis
6604	122872	\$7.09
6605	122873	\$17,418.33
6606	122877	\$8,827.62
6607	122896	\$1,037.22
6608	122907	\$3,555.94
6610	122918	\$23.95
6611		\$314.34
6613	122937	\$1,238.65
6615	122950	\$2,588.34
6616	122952	\$676.34
6617	122953	\$321.55
6618		\$160.32
6619		\$14.16
6620		\$187.44
6622	122962	\$1,004.24
6624	122964	\$641.44
6625	122965	\$1,007.22
6626	122966	\$994.86
6627	122967	\$978.42
6628	122968	\$120.06
6629	122969	\$151.69
6631	122971	\$7,688.15
6632		\$26.84
6633	122974	\$1,735.79
6634	122977	\$597.43



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6636	122979	\$32.38
6637	122980	de minimis
6639	122982	\$238.76
6640	122984	\$197.89
6642		\$53.80
6643	122993	\$5,978.59
6644	116413	\$616.76
6645		\$7.51
6646		de minimis
6647	123034	\$5,605.98
6655	123042	\$302.71
6656	123043	\$302.71
6657		\$53.80
6658	123066	\$4,769.98
6661	123081	\$443.94
6664	123098	de minimis
6665		\$1,255.54
6667	123152	\$26.42
6668	123153	\$3,505.55
6669	123163	\$78.93
6670	123164	\$1,338.50
6671	123166	\$1,773.45
6672	123169	\$2,175.11
6674	123174	\$23.05
6677	123177	\$623.87
6678		\$6.38
6679		de minimis
6680	123180	\$24.31
6681	123181	\$24.31
6683	123188	\$726.13
6684	123189	\$726.13
6685	123190	\$726.13
6686	123191	\$227.33
6687	123192	\$227.33
6688	123193	\$227.33
6689	123194	\$507.35
6690	123195	\$507.39
6691	123198	\$11.19
6694	123203	\$6,187.63
6695	123205	\$6,186.44
6697		\$10.46
6699	123240	\$387.73
6700	123241	\$278.14
6701	123245	\$12.90
6702		\$28,206.22

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6703	123258	\$466.40
6704	123290	\$516.49
6705	123291	\$165.75
6706	123292	\$165.75
6707	123293	\$165.68
6708	123294	\$346.44
6709		\$8.28
6710	123298	\$67.07
6711		\$1,985.60
6714	123303	\$1,150.15
6715		\$2,569.53
6716		\$2,789.20
6717		\$13.77
6722		\$971.58
6723		\$972.29
6724	123336	\$177.13
6725	123338	\$1,289.83
6726	123339	\$171.00
6728		\$1,022.62
6730	123366	\$7.10
6731		\$952.69
6733	123386	\$2,744.90
6735	123392	\$732.84
6736	123393	\$157.48
6737	123394	\$146.09
6738	123395	de minimis
6739	123400	\$149.38
6742	123410	\$78.12
6748		\$392.11
6750		\$34.80
6751		\$60.04
6752		\$12.38
6753		\$10.54
6754		\$15.30
6755		\$15.31
6756		\$13.53
6757		de minimis
6758		\$42.86
6759	123436	\$2,238.26
6761		\$42.48
6766		\$33.50
6767	123455	\$429.03
6769		de minimis
6770		\$646.50
6777	123536	\$2,069.06

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6778	123544	de minimis
6780		\$436.88
6781	123549	\$12.78
6782	123550	\$15,717.63
6783	123551	\$9.33
6785	123561	\$3,259.33
6786	123564	\$49.51
6787	123565	\$311.65
6789		\$176.19
6794	123574	\$7,027.92
6795	123578	\$1,019.39
6796	123579	\$7.27
6798	123581	\$6,176.45
6799	123582	\$285.42
6800	123583	\$6,191.44
6801	123584	\$284.77
6802	123585	\$203.51
6803	123586	\$194.97
6804	123587	\$168.54
6806		\$24.96
6807	123592	\$860.03
6808	123593	\$15,315.53
6812	123598	\$24.13
6814	123600	\$79.08
6815		\$167.48
6816	123602	\$32.00
6817	123603	\$110.07
6818		\$21,035.87
6819	123606	\$1,644.76
6820	123607	\$1,780.04
6821	123617	de minimis
6822	123618	\$2,703.98
6826	123622	de minimis
6828	123625	de minimis
6831		\$24.04
6832	123635	\$12,736.30
6833	123637	\$227.69
6834		\$5.86
6835		\$5.86
6836		\$5.86
6837	123659	\$480.09
6838	123664	\$2,518.16
6839	123665	\$842.29
6840	123666	\$1,138.01
6841	123667	\$517.37

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6842		de minimis
6844	123672	\$34.09
6845	123673	\$14.65
6846	123674	\$14.65
6847	123675	\$14.65
6848	123678	\$27.01
6849		\$98.01
6850	123682	\$40.20
6851	123683	\$24.56
6852	123686	\$10.11
6853	123687	\$10.11
6854	123694	\$30.72
6855	123696	\$16.15
6856		\$378.12
6862	123711	\$33.84
6867		\$1,097.35
6874	123739	\$473.64
6875	123740	\$249.68
6876	123741	\$289.38
6877	123742	\$265.46
6878	123744	\$38.54
6879	123745	\$38.54
6880	123746	\$38.54
6885		\$378.20
6889	123758	\$24.31
6891	123817	\$214.41
6892	123819	\$85.01
6893	123823	\$180.41
6894	123824	\$233.38
6899	123829	\$817.18
6900	123830	\$24.31
6902		\$14.22
6903		\$15.89
6904	123841	de minimis
6905		\$76.51
6907	123850	\$1,726.28
6908	123851	\$1,726.28
6909	123852	\$1,726.29
6910	123853	\$419.29
6911	123854	\$420.10
6912	123855	\$419.67
6913	123856	\$399.12
6914	123857	\$427.46
6915	123860	\$148.39
6916	123861	\$67.44

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6920		de minimis
6921	123893	\$158.12
6922	123894	\$158.32
6923	123895	\$57.36
6924	123896	\$278.03
6925	123897	\$57.36
6926	123898	\$57.36
6927	123899	\$57.36
6928	123900	\$610.91
6930	123905	\$438.93
6931	123906	\$229.41
6932	123907	\$25.82
6933	123908	\$25.82
6934	123909	\$25.82
6935	123910	\$25.82
6936	123911	\$28.73
6938	123917	\$114.04
6939	123918	\$114.04
6940	123919	\$114.04
6946		\$22,457.05
6948	123950	\$406.04
6949		\$1,331.34
6950	123954	\$37.59
6951	123955	\$695.01
6952		\$1,287.56
6953	123977	\$245.81
6955	123980	\$403.88
6958	123983	\$61.85
6960	123985	\$36.58
6963	123988	\$48.83
6965	123990	\$19.35
6966	123991	\$15.29
6968		de minimis
6973		de minimis
6974	124001	\$16.14
6975	124002	\$188.97
6977	124004	\$2,110.26
6978		\$62.46
6981	124009	de minimis
6983		de minimis
6994		\$158.51
6995		\$89.97
6997		\$70.36
6999		\$253.48
7000		\$92.04

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7001	124040	\$534.40
7002	124043	\$7,148.95
7003	124044	\$6,967.90
7004	124048	\$699.11
7005	124049	\$327.20
7006	124050	\$332.82
7008	124052	\$6,429.00
7009	124053	\$327.83
7010	124054	\$24,410.56
7011	124055	\$8,388.72
7012	124056	\$8,115.30
7021	124066	\$8,409.17
7022	124069	\$18,120.52
7024	124074	\$172.61
7025	124075	\$76.19
7026	124076	\$32.70
7027	124077	\$34.20
7028		\$69.27
7029	124079	\$95.32
7030	124080	\$32.70
7031	124081	\$566.36
7032	124083	\$456.84
7042	124096	\$29.64
7043	124104	\$222.89
7044	124105	de minimis
7045	124106	\$9.47
7046	124108	\$343.22
7051	124114	\$1,932.84
7056	124119	\$1,072.07
7059		de minimis
7063	124126	\$256.71
7065	124128	\$686.31
7073	124149	\$723.44
7074	124156	de minimis
7075	124157	\$1,116.75
7076	124165	\$559.21
7077	124166	de minimis
7078	124167	de minimis
7079		de minimis
7082		de minimis
7084		\$84.52
7085	124174	\$165.94
7092	124181	\$250.90
7093	124183	de minimis
7096	124186	de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7097	124187	\$80.62
7098	124188	\$229.06
7103	124193	\$240.63
7104	124194	\$341.65
7105	124195	\$808.96
7108	124198	\$2,312.12
7122	124212	de minimis
7124		de minimis
7130	124220	\$87.75
7136	124230	\$2,960.69
7139	119279	\$264.44
7145	124241	\$1,661.81
7146	124242	\$524.53
7147	124253	\$95.08
7148	124261	\$167.02
7149	124273	\$41.20
7151	124280	\$3,171.02
7152	124281	\$17.61
7153	124282	\$1,185.72
7154	124284	\$1,257.80
7155	124289	\$1,682.30
7156	124291	\$166.18
7157	124292	\$154.74
7158	124293	\$608.98
7159	124300	\$4,041.74
7160		\$223.13
7161	124302	\$18.24
7163	124304	\$98.09
7164	124305	\$361.88
7165	124306	\$7,746.84
7166	124307	\$2,079.66
7167	124308	\$2,141.92
7168	124310	\$189.41
7169	124311	\$189.69
7170		\$286.58
7171		\$253.48
7172	124314	\$281.48
7173	124315	\$281.48
7174	124317	\$205.44
7175	124318	\$142.16
7176	124319	\$142.16
7177	124320	\$140.98
7178	124321	\$49.20
7179	124322	\$49.20
7180	124323	\$49.05

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7181	124329	\$281.49
7182	124345	\$57.31
7183	124347	\$217.26
7186	124350	\$517.28
7187	124351	\$1,329.39
7193	124361	\$50.51
7196		\$252.10
7197		\$113.84
7198	124366	\$831.78
7201		\$8,814.80
7202		\$384.31
7203	124379	\$133.59
7204	124380	\$69.56
7206	124382	\$14.30
7208	124384	\$1,410.05
7210		\$60.47
7212	124388	\$908.93
7213	124390	\$126.80
7214	124391	\$126.86
7215	124394	\$14.31
7216	124402	\$8,250.39
7217	124409	\$5,219.01
7218	124415	\$37.54
7219	124427	\$2,570.11
7220	124430	\$88.91
7221	124451	\$55.98
7223	124455	\$7,989.77
7224		\$34.28
7225		de minimis
7227		de minimis
7229		\$118.81
7232		\$76.77
7233		\$44.85
7234		\$5.26
7235	124467	\$2,441.40
7236		\$263.63
7237		\$34.45
7239		\$13.09
7247		\$30.91
7248		\$18.57
7256		de minimis
7257		\$38.10
7259	124497	\$152.98
7260	124501	\$48.41
7262		\$12.69



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7263	124518	\$97.76
7264	124519	\$391.59
7265	124520	\$3,390.32
7268		\$29.25
7273	124538	\$70.74
7276		\$211.74
7279	124545	\$30.27
7280		\$65.00
7281	124547	\$32.13
7282		\$27.55
7285	124552	\$30.28
7287		\$211.74
7290	124557	\$470.28
7293		\$36.39
7294		\$36.39
7295		\$1,009.30
7296		\$2,754.38
7297	124564	\$836.45
7300		\$25.62
7308		\$578.56
7309		\$578.56
7310		\$578.56
7311		\$578.60
7313		\$15.96
7316		\$42.48
7320		de minimis
7323		\$14.45
7325	124604	\$2,884.84
7326	124605	\$102.04
7327	124606	\$437.57
7328		\$114.59
7329	124617	de minimis
7332		\$947.61
7333		\$1,254.37
7334		\$28.34
7335	124642	\$1,331.68
7336	124643	\$1,331.68
7343		\$5.73
7344		\$5.73
7345		\$181.11
7346		\$45.58
7347		\$45.58
7348		\$45.58
7349	124662	\$2,754.68
7352	124668	\$442.45

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7353	124673	\$28.62
7354	124674	\$28.62
7355	124677	\$326.11
7358	124683	de minimis
7362		\$96.12
7363	124691	\$6,581.75
7365		\$784.00
7366	124715	\$222.83
7375		\$481.29
7376	124750	\$1,621.28
7377	124769	de minimis
7378	124771	\$1,550.57
7379	124772	\$114.23
7380	124773	de minimis
7383	124786	\$79.74
7384	124797	\$23.62
7385	124798	\$23.62
7386	124799	de minimis
7387	124800	de minimis
7388	124801	\$26.72
7389	124802	\$39.18
7390	124806	\$30.76
7391	124807	\$32.65
7392	124809	\$27.43
7393	124840	\$363.12
7395	124886	\$554.41
7398	124893	\$59.16
7399	124896	\$359.56
7400	124897	\$359.56
7401	124898	\$391.32
7402	124901	\$30.94
7403	124964	\$1,350.37
7404	124966	\$282.49
7405	124967	\$282.52
7406	124976	\$8,738.04
7428		\$399.61
7429		de minimis
7430		\$86.71
7431		\$11.11
7432		de minimis
7434		\$477.13
7435		\$3,442.85
7437		\$6.61
7440		\$1,684.49
7441		\$36.03

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7442		\$36,884.60
7445		\$22.64
7446		\$98.64
7448		\$9,282.91
7451		\$7.93
7452		\$51.43
7453		\$47.64
7455		\$38.50
7456		\$303.92
7458		\$47.68
7459		\$2,422.93
7460		\$2,733.28
7463		de minimis
7464		de minimis
7465		de minimis
7466		\$1,436.04
7467		de minimis
7468		\$41.11
7469		de minimis
7470		\$5.27
7473		\$13,997.19
7477		\$5.67
7478		\$275.19
7479		de minimis
7480		\$93.94
7481		de minimis
7483		\$54.08
7484		\$5.81
7490		\$278.65
7491		\$54.73
7492		\$222.60
7493		\$22.69
7495		\$634.78
7497		\$97.76
7499		\$6.03
7500		\$6.03
7502		\$23.90
7503		\$40.47
7504		de minimis
7505		\$68.76
7507		\$14.82
7508		de minimis
7510		\$1,288.75
7511		\$3,349.56
7512		\$441.90

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7521		de minimis
7522		\$493.51
7523		\$228.72
7524		\$24.98
7529		\$1,551.01
7530		\$307.89
7531		\$941.05
7532		\$354.39
7534		\$3,048.23
7535		\$3,047.52
7539		\$47.27
7540		\$1,168.75
7544		\$64.31
7546		de minimis
7547		\$983.40
7549	117454	\$7.20
7558		\$5.41
7560		\$30.48
7561		\$115.27
7563		de minimis
7567		\$27.97
7568		\$386.23
7570		\$35.08
7574		\$742.74
7575		\$270.41
7577		\$601.76
7579		\$5.48
7582		\$92.48
7583		\$23.31
7584		\$31.57
7585		\$38.68
7586		\$37.22
7587		\$1,806.58
7588		\$768.57
7589		\$53.84
7592		de minimis
7594		\$241.58
7595		\$279.68
7596		de minimis
7597		de minimis
7598		\$15,541.78
7600		\$8.37
7602		\$43.32
7603		\$395.56
7605		\$38.99

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7607		\$18,467.19
7610		de minimis
7613		\$12.99
7615		de minimis
7618		\$146,485.25
7622		\$5,682.75
7625		\$4,350.77
7626		de minimis
7627		de minimis
7628		\$56.05
7629		\$1,858.30
7632		\$43.32
7633		de minimis
7634		\$912.03
7637		\$234.56
7638		\$5,963.16
7639		\$782.24
7640		\$13,606.35
7641		\$88.34
7642		\$13.27
7644		\$40.26
7645		\$64.93
7646		\$64.93
7647		\$65.99
7648		\$2,399.11
7652		\$29.05
7653		de minimis
7654		de minimis
7656		\$80.07
7658		\$110.74
7659		de minimis
7661		\$5.18
7666		\$5.07
7667		\$45.47
7668		\$45.47
7669		\$5.40
7670		\$335.86
7671		\$131.10
7672		\$768.03
7675		de minimis
7676		\$5.31
7684		\$187.31
7685		\$32.26
7686		de minimis
7687		\$521.11

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7689		\$82.02
7696		\$32.31
7699		de minimis
7703		\$56.03
7705		de minimis
7706		de minimis
7707		\$233.51
7713		\$41.75
7714		\$63.00
7719		\$44.68
7720		\$109.47
7721		\$1,809.82
7722		\$825.10
7723		\$203.54
7725		\$67.48
7726		\$1,530.66
7727		\$196.55
7729		\$5.35
7736		de minimis
7738		\$403.77
7740		\$28.46
7741		\$12.87
7742		\$36,729.86
7743		\$6,219.11
7744		\$5.83
7749		de minimis
7751		\$6.39
7752		\$268.79
7753		\$60.45
7754		\$11.03
7755		\$394.88
7762		\$6.02
7764		\$3,262.15
7766		\$16.34
7767		\$16.34
7772		\$53.36
7773		de minimis
7777		\$193.32
7779		\$2,599.89
7782		\$399.61
7783		\$1,357.04
7784		\$56.11
7785		\$1,038.31
7786		\$1,038.43
7787		\$6.03

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7789		\$2,081.17
7790		de minimis
7791		\$550.41
7792		de minimis
7793		\$23.31
7796		de minimis
7797		\$415.81
7798		\$415.81
7799		\$23.79
7803		\$97.76
7805		de minimis
7806		de minimis
7807		\$82.49
7808		\$570.87
7809		\$4,814.83
7810		\$2,920.29
7811		\$11.02
7812		\$405.96
7815		\$30.31
7818		\$17.80
7820		\$8.22
7821		\$11.02
7822		de minimis
7823		\$249.33
7824		de minimis
7825		\$2,407.75
7826		\$27.97
7827		\$205.93
7828		de minimis
7829		\$7,226.81
7830		\$9,261.96
7833		\$32.74
7837		\$7.86
7839		\$12.87
7840		\$36.36
7842		\$214.38
7843		\$320.06
7845		\$4,682.18
7846		\$2,499.83
7850		\$52,229.39
7853		\$17.37
7854		\$529.24
7856		\$280.65
7857		\$9.69
7859		\$22.54

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7860		de minimis
7861		\$292.30
7862		\$22,203.41
7863		\$41.52
7867		\$292.30
7868		\$486.68
7869		\$457.29
7870		\$7.56
7871		\$431.79
7872		\$408.74
7875		\$10,423.96
7876		\$41.89
7878		\$339.05
7879		\$36.92
7886		\$24.14
7887		\$260.55
7888		de minimis
7889		\$171.06
7891		de minimis
7892		\$7.32
7895		\$110.94
7896		\$2,315.53
7899		\$13,846.86
7902		\$8.87
7905		\$72.28
7906		\$41.11
7907		\$26,096.41
7909		\$1,255.98
7911		\$751.02
7913		\$148.18
7914		\$662.27
7915		\$138.52
7917		\$99.52
7918		\$27.69
7919		\$173.13
7920		\$258.25
7921		de minimis
7922		de minimis
7923		de minimis
7925		\$117.64
7928		\$10.09
7929		\$3,952.60
7932		\$109.47
7934		\$2,380.95
7935		\$32.33



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7939		de minimis
7940		\$22,106.41
7942		\$196.94
7947		\$1,284.39
7948		\$995.38
7949	121328	\$78.63
7950		\$145.17
7951		\$116.89
7953		\$390.87
7954		de minimis
7955		\$206.57
7958		\$19.69
7962		\$3,017.28
7963		\$21.49
7964		de minimis
7965		\$791.14
7966		\$172.21
7967		\$640.41
7968		\$33.09
7969		\$3,995.09
7970		\$2,825.55
7971		\$26.88
7973		\$15,083.47
7974		\$691.08
7975		de minimis
7978		\$411.64
7980		\$56.90
7981		de minimis
7982		\$44.83
7983		\$8.46
7986		\$19.15
7991		\$99.46
7995		\$14.34
7996		de minimis
7999		\$74.39
8000		\$9,815.30
8003		\$9,094.73
8004		\$248.54
8005		\$743.31
8006		\$5,715.39
8010		de minimis
8011		\$104.09
8014		de minimis
8016		de minimis
8019		\$8.60

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8021		\$3,965.78
8023		\$4,187.94
8026		\$9.68
8027		\$246.34
8028		\$1,375.84
8029		de minimis
8031		de minimis
8035		\$247.58
8036		\$84,984.36
8038		\$57.45
8040		\$92.75
8041		\$70.55
8045		\$145.63
8048		\$5.55
8049		\$76.09
8050		\$656.52
8053		\$39.09
8054		\$1,018.95
8056		\$50.74
8057		\$1,960.30
8058		\$334.59
8062		\$16.85
8066		\$261.09
8069		\$5.75
8070		de minimis
8071		de minimis
8072		\$46.84
8073		\$14.05
8075		de minimis
8076		\$3,199.84
8081		\$1,282.67
8084		\$121.54
8085		\$191.77
8086		\$229.59
8088		\$25.94
8089		\$20.69
8092		\$288.05
8102		\$8.36
8109		\$23.31
8110		\$491.97
8111		\$28.61
8114		\$349.90
8115		\$48.07
8116		\$340.68
8117		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8120		\$60.46
8123		\$182.51
8124		\$398.32
8125		\$228.53
8126		\$93.94
8129		\$125.56
8130		\$399.61
8132		de minimis
8133		\$1,028.55
8137		\$1,448.50
8139	112938	\$93.84
8142		\$44.66
8144		\$5,453.92
8146		de minimis
8150		\$118.47
8225		\$8.09
8237	123225	\$53,675.19
8238	123849	\$7,752.75
8239		\$2,762.30
8240		\$372.61
8242		\$926.57
8244		\$9.91
8245	124029	\$5.84
8246	121440	\$244.19
8247	124026	\$53.20
8249	121441	\$246.97
8250	124028	\$9.28
8251	124023	\$62.11
8253	125203	\$1,996.11
8254	125115	\$57.92
8257		\$223.57
8258	124711	\$238.20
8259		\$543.55
8260		\$492.44
8261	124710	\$222.85
8262	125108	\$36.18
8263	125117	\$84.34
8264		de minimis
8265	125114	\$56.43
8266		\$2,053.44
8267	115625	\$255.99
8268	125204	\$3,007.50
8269	124709	\$55.82
8274	125213	\$3,905.00
8277	113174	\$2,527.24

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8278	125116	\$73.72
8280	125216	\$2,400.87
8281		\$79.58
8283	124027	\$9.28
8284	124650	\$3,943.84
8287	125263	\$2,552.74
8291	125093	\$173.43
8292	125094	\$214.19
8293	125095	\$429.08
8294	125096	\$403.40
8295	125097	\$217.11
8296	125098	\$147.26
8297	125099	\$147.26
8298	125100	\$234.94
8299	125101	\$242.69
8300	125102	\$173.42
8301		\$125.34
8302	125164	\$160.23
8303	124983	\$1,198.41
8304	124982	\$3,054.21
8305	124666	\$48.55
8306	124665	\$49.48
8307	125158	\$394.29
8308	125162	\$105.66
8309	124743	\$51.23
8310	124744	\$52.75
8311		de minimis
8312		\$62.09
8313		\$173.88
8314		\$2,172.62
8315		\$92.45
8316		\$87.26
8317		\$35.35
8318		\$132.58
8319	125185	\$1,589.87
8320	124973	\$243.08
8321		\$235.04
8324		\$115.65
8326	124761	\$56.91
8327	124764	\$56.91
8328	124927	\$450.54
8329	125403	\$289.87
8331	125494	\$1,529.83
8335	124396	\$122.55
8337	125459	\$163.06

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8338	124397	\$121.41
8339	125460	\$163.06
8340	125400	\$89.16
8341	125461	\$163.06
8343	125503	\$375.06
8344	120069	\$353.04
8346	125509	\$15.66
8347	125402	\$1,904.49
8348	125200	\$88.89
8349	125264	\$26.72
8350	125328	\$26.72
8351	125329	\$24.84
8352	125163	\$76.89
8356	125398	\$9,834.46
8361		\$444.79
8362	118503	\$347.88
8363	118505	\$348.59
8364	118574	\$347.88
8365	118658	\$646.87
8366	118662	\$363.64
8369	118823	\$108.63
8371	118951	\$83.74
8373	119309	\$343.09
8377	119923	\$323.45
8378		\$3,700.66
8379		\$2,155.97
8382	124611	\$2,232.23
8385	124758	\$56.91
8386	125221	\$145.39
8390	124067	\$2,866.11
8391	125191	\$1,428.92
8392	125193	\$480.03
8393	125194	\$478.39
8394	125195	\$478.37
8400	125272	de minimis
8401		\$14.91
8402		\$14.91
8403		\$137.82
8404		\$137.82
8406	125217	\$1,240.72
8407	124977	\$95.25
8408	125478	\$1,820.08
8410	125528	\$1,484.48
8416	122933	\$2,619.69
8419		\$9.29

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8712		\$3,850.77
8716		\$2,373.04
8717		\$99.18
8718		\$6.18
8719		\$63.34
8720		\$17.24
8721	119022	\$270.28
8722	125611	\$15.28
8723		\$6.18
8724	124997	\$167.51
8725		de minimis
8727		de minimis
8728	125476	\$75.27
8729		\$720.41
8730		\$284.91
8733		\$13.72
8736		\$26.28
8739	122210	\$42.43
8741		\$34.73
8742	119110	\$318.02
8743		\$29.89
8744	125475	\$53.88
8745	122109	\$759.22
8747	125615	\$217.91
8748	122116	\$1,182.92
8753	120447	\$261.06
8757		de minimis
8759	125612	\$28.20
8760		\$139.87
8763		\$4,557.75
8767		\$52.43
8768		\$1,567.22
8769		\$6.18
8771	121164	\$1,951.32
8772	125467	de minimis
8777		de minimis
8779		\$64.73
8780	122197	\$26.29
8784	120417	\$69.05
8785	122916	\$85.46
8786		\$67.48
8789		de minimis
8790		\$149.37
8791	124990	\$259.16
8793	121308	\$897.74

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8796	125545	\$44.29
8799	125008	\$258.42
8800	124998	\$167.51
8802		\$2,273.61
8803		\$792.30
8804		de minimis
8806	125676	\$125.27
8808		\$158.12
8809		\$23.96
8811		\$5.35
8812	125002	\$167.51
8814		de minimis
8815		de minimis
8817		\$298.07
8818	125480	\$50.81
8821	125000	\$171.03
8822	121084	\$35.64
8825	121070	\$3,463.50
8827		\$371.66
8828		de minimis
8833		de minimis
8835	122913	\$301.84
8836		\$25.67
8837	118287	\$25.42
8838	120070	\$244.84
8840	125607	\$23.53
8841	122201	\$106.21
8842	125605	\$349.98
8844		\$78.31
8845	122167	\$47.91
8847	120072	\$273.37
8848	124996	\$167.51
8849		\$248.81
8852		\$1,553.06
8853	122926	\$56.37
8861	125677	de minimis
8865	120975	\$162.83
8866	125481	\$52.27
8868		\$8.66
8872		\$2,308.71
8874	122106	de minimis
8875	119240	\$94.80
8876	125601	\$34.28
8877		\$26.49
8878		\$3,264.62

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8881	125001	\$167.51
8884		\$66.01
8886	120426	\$68.79
8887		\$11.76
8888	121171	\$22.18
8889	125608	\$34.00
8893		\$6.18
8894		\$248.55
8895	121019	\$62.11
8897		\$53.86
8898	125468	\$332.16
8899	124986	\$69.34
8901	125017	\$167.51
8904	125024	\$263.14
8906		\$8.46
8908		\$14.26
8909		\$68.47
8910	122105	\$162.02
8911		\$112.38
8915		\$12.87
8918		\$26.04
8920		\$46.65
8922		\$544.08
8923		\$552.31
8925		\$84.06
8926	122919	\$90.45
8931	124995	\$167.51
8933		\$542.44
8935		\$8.46
8936		\$11.31
8938		\$123.63
8939	125004	\$63.22
8940	125012	\$258.11
8941		\$611.52
8942		\$145.85
8943	125466	\$279.58
8944		\$1,473.44
8945		\$128.45
8947	125473	\$124.33
8948	125610	\$92.77
8950	120453	de minimis
8951		\$80.36
8953	125005	\$25.08
8956	120455	\$255.23
8957		\$1,380.89



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8958		\$8.47
8959	125678	de minimis
8960		\$19.12
8961	121139	\$45.89
8963	124999	\$167.51
8964		\$18.59
8965	120456	\$228.34
8966	125641	\$7.58
8967		\$11.31
8972		\$44.77
8974		\$1,220.39
8975	121132	\$514.39
8976	121167	\$22.67
8977		de minimis
8978		\$2,455.77
8979		\$8.46
8980	125007	\$263.14
8981		\$6.33
8982	122917	\$83.68
8983	119900	\$302.10
8990		de minimis
8991	121418	\$24.83
8992	125469	\$264.15
8993	111275	\$1,326.07
8997		\$646.12
8998	125736	\$1,189.62
9000		\$5.69
9001	125790	\$853.70
9002	125791	\$423.80
9003	125792	\$418.26
9006	125728	\$135.33
9007		\$132.33
9008	125730	\$135.47
9009		de minimis
9011		de minimis
9012		\$6.54
9013		de minimis
9014		\$12.59
9015	125687	\$511.67
9016		\$9,039.27
9017		\$13,544.37
9019	125713	\$3,385.21
9020		\$228.06
9021		\$17.51
9022		\$4,606.88

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9024	125787	\$1,645.14
9025		\$42.14
9028	124678	\$452.47
9029	124680	\$452.47
9030	124679	\$685.99
9031	125735	\$399.73
9034		de minimis
9036		\$5.65
9037		\$5.65
9038		\$5.65
9039		\$5.65
9040		\$11.37
9041		\$11.37
9042		\$10.45
9043		\$693.28
9044		\$1,065.62
9045		\$195.24
9048		\$79.24
9049		de minimis
9056		\$143.73
9057		\$182.91
9058		\$1,884.97
9062		\$3,896.32
9093		\$63.93
9101	125391	\$5.10
9102	125390	de minimis
9104		\$1,022.40
9105		\$1,022.40
9108		\$370.04
9109		\$3,511.92
9112		\$151.36
9113	125743	\$425.98
9114	125742	\$510.65
9115	125383	\$76.74
9138		\$13.41
9139	125347	\$80.36
9145	119696	\$4,264.76
9150		de minimis
9187		\$1,228.47
9188		\$1,228.60
9189		\$1,228.47
9190		de minimis
9192		\$41.21
9193		\$40.19
9197		\$22.49

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9198		\$22.49
9207		de minimis
9213		\$997.78
9217		\$62.89
9219		\$12.44
9223		\$390.42
9224		\$756.50
9229		\$12.44
9230		de minimis
9231		de minimis
9234		\$12,784.19
9235		de minimis
9238		de minimis
9240		\$69.59
9241		\$85.07
9242		\$85.07
9243		\$84.50
9244		\$11.36
9248		de minimis
9249		\$5.11
9250		\$19.15
9251		de minimis
9258		\$5.11
9259		\$2,489.34
9260		\$14.63
9267		\$269.51
9273		\$268.88
9274		\$455.12
9275		\$115.26
9276		\$36.04
9277		\$204.41
9279		\$313.05
9280		\$169.84
9281		\$161.86
9284		\$2,143.18
9290	118833	\$295.35
9291		\$4,709.70
9292		\$520.20
9295		\$1,151.11
9298		\$515.94
9300		\$7.60
9301		\$387.96
9302		\$447.90
9303		\$930.73
9304		\$10.51

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9319		\$39.76
9320		\$39.75
9321		\$1,414.71
9322		\$1,458.98
9323		\$2,634.49
9324		\$1,810.60
9325		\$374.83
9326		\$74.74
9328		\$27.84
9330		\$53.38
9331		\$193.61
9332		\$370.04
9334		\$2,086.62
9340		\$433.88
9360	122932	\$8,847.03
9361	122931	\$5,221.71
9362	124646	\$9,354.21
9364		\$105.03
9387		de minimis
9390	120595	\$441.66
9401	122653	\$43.44
9405	125554	\$503.30
9410	125553	\$231.87
9411	125556	\$111.85
9413	125555	\$154.56
9414	125549	\$74.58
9415	125551	\$184.12
9459		\$155.34
9460		\$41,547.86
9461		\$254.70
9562		\$369.65
9563		\$2,438.43
9565		\$3,827.41
9567		\$642.59
9569		\$72,610.27
9571		\$356.31
9572		\$14.99
9573		\$122.58
9574		\$2,015.82
9575		\$1,089.34
9576		\$3,016.01
9577		\$28,389.95
9578		\$175.89
9580		\$152.16
9582		\$9,989.76

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9584		\$1,448.41
9585		\$7.74
9587		\$6,039.34
9588		\$1,968.62
9590		\$591.60
9597		\$246.79
9598		\$108,395.12
9599		\$2,957.83
9604		\$8,352.93
9605		\$23,647.77
9606		\$173.37
9607		\$247.07
9608		\$72.99
9609		\$1,338.13
9613		\$2,723.89
9614		\$2,723.88
9626		\$29.87
9664		\$294.41
9665		\$294.41
9679		de minimis
9680		\$234.93
9682		\$56.53
9686		\$4,404.92
9687		\$1,060.74
9688		\$1,060.74
9690		\$69.89
9694		de minimis
9695		de minimis
9696		de minimis
9705		\$5.81
9706		\$8.31
9709		\$225.82
9713		\$171.20
9714		\$5,880.59
9715		de minimis
9719		\$31.88
9720		de minimis
9723		\$284.00
9732		de minimis
9733		\$69.53
9734		de minimis
9735		de minimis
9739		de minimis
9782		\$7.96
9789		\$27.07

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9796		\$178.14
9798		\$6,081.02
9806		de minimis
9814		de minimis
9820		de minimis
9824		de minimis
9832		de minimis
9834		\$139.55
9841		\$148.42
9843		\$17.41
9846		de minimis
9857		de minimis
9859		\$41.68
9861		de minimis
9869		\$344.56
9876		de minimis
9878		\$8.46
9881		de minimis
9883		de minimis
9884		de minimis
9885		\$8.31
9887		de minimis
9888		\$7.99
9889		de minimis
9890		\$306.17
9892		\$8.31
9893		de minimis
9901		\$6.90
9902		\$139.33
9903		\$7.19
9910		\$10.29
9914		\$129.26
9916		de minimis
9918		de minimis
9919		de minimis
9920		\$113.12
9921		\$33.98
9922		de minimis
9924		\$321.35
9927		\$9.74
9928		\$3,381.82
9935		de minimis
9940		\$14.48
9944		de minimis
9964		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9966		\$39.34
9972		de minimis
9976		\$10.47
9980		de minimis
9981		\$10.57
9986		de minimis
9990		de minimis
9992		\$5.94
9993		\$5.94
9997		de minimis
9999		\$127.89
10000		de minimis
10002		\$74.63
10004		de minimis
10013		\$8.71
10015		de minimis
10025		de minimis
10034		\$183.45
10035		\$12.72
10037		de minimis
10039		\$15,622.78
10043		de minimis
10047		de minimis
10053		\$140.75
10054		\$242.76
10057		\$5.68
10058		\$6.32
10066		\$633.88
10067		de minimis
10071		de minimis
10072		de minimis
10075		de minimis
10080		\$5,939.82
10086		\$56.98
10090		\$124.00
10091		\$59.52
10092		\$123.65
10094		\$220.22
10095		\$5,483.92
10096		\$478.52
10101		\$987.34
10102		\$51.43
10103		\$3,263.43
10107		\$6,534.49
10110		\$331.49

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10114		\$8,485.33
10118		\$8,369.99
10121		\$452.70
10125		\$1,346.36
10128		\$43.63
10129		\$113.39
10136		\$171.44
10138		\$415.19
10139		\$1,305.13
10147		\$132.48
10149		\$71.95
10150		\$1,055.55
10153		\$176.64
10154		\$1,923.24
10160		\$1,131.41
10180		\$12.06
10182		\$58.96
10185		\$74.56
10186		\$1,079.70
10187		\$12.51
10188		\$203.63
10189		\$12.39
10211		\$254.08
10212		\$17.86
10231		\$62.66
10239		\$418.65
10244		\$82.19
10248		\$17.86
10251		\$18.53
10257		\$255.10
10261		\$54.20
10262		\$11.08
10265		de minimis
10267		\$48,814.19
10270		\$5,650.02
10273		\$17.46
10276		de minimis
10277		\$4,927.42
10279		\$80.53
10280		\$85.46
10284		\$76.38
10287		\$38.60
10288		\$117.64
10289		\$45.94
10291		\$15.90



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10292		\$40.04
10293		\$41.25
10294		\$125.87
10295		\$39.98
10296		\$52.36
10297		\$52.36
10298		\$52.35
10299		\$4,257.29
10300		\$4,257.28
10306		\$1,514.46
10307		\$171.42
10308		\$488.11
10312		\$12.49
10314		\$115.91
10316		\$2,891.10
10321		\$3,445.45
10344		de minimis
10345		de minimis
10346		de minimis
10347		de minimis
10349		\$746.06
10350		\$1,174.81
10351		\$56,040.93
10355		\$28.16
10357		\$28.16
10358		\$28.17
10360		\$6.34
10383		\$485.67
10429		de minimis
10540		\$962.61
10657		\$71.42
10761		\$293.90
10784		\$51.23
10884		\$950.53
10906		\$6,543.29
10912		de minimis
10916		\$64,531.73
10920		de minimis
10922		\$70.99
10924		\$42.44
10926		\$153.09
10927		\$30.25
10928		\$30.25
10929		\$11.98
10930		\$142.68

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10931		\$27.36
11268		\$74.99
11269		\$103.24
11272		\$2,406.02
11274		\$7.01
11276		\$1,476.89
11277		\$1,507.22
11278		\$1,562.57
11280		\$77.52
11281		\$603.70
11282		\$14,146.39
11283		\$373.95
11284		\$1,174.60
11285		\$2,501.40
11295		\$175.60
11301		\$42.72
11303		\$918.53
11305		\$393.74
11306		\$393.79
11309		\$57.31
11311		\$4,817.00
11312		\$1,579.11
11314		\$18.41
11319		\$1,319.71
11326		\$204.93
11339		\$606.06
11342		\$8.46
11346		\$49.69
11347		\$49.69
11348		\$42.54
11349		\$53.70
11350		\$54.37
11351		\$144.07
11352		\$5.96
11371		\$2,907.31
11373		\$43.15
11376		\$1,085.82
11382		\$612.56
11385		\$45.52
11388		\$2,192.70
11391		de minimis
11396		\$4,981.23
11400		\$159.23
11406		\$44.89
11410		\$145.61

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11413		\$5.46
11417		de minimis
11429		\$7.23
11431		de minimis
11444		\$27.55
11451		de minimis
11453		\$14.68
11455		de minimis
11456		\$251.32
11460		\$356.01
11462		\$125.95
11469		\$223.35
11471		de minimis
11472		de minimis
11474		de minimis
11476		\$79.63
11481		\$15.50
11485		\$149.87
11493		\$50.26
11495		de minimis
11501		\$9.37
11507		\$686.94
11514		de minimis
11518		\$134.21
11530		\$196.34
11531		\$429.43
11533		\$141.80
11534		\$42.46
11537		\$216.69
11543		de minimis
11552		\$76.04
11557		\$751.85
11558		\$747.36
11559	112940	\$46.25
11560		\$6.47
11561		\$575.70
11565		\$6.19
11567		\$129.06
11574		\$71.20
11577		\$32.41
11581	124745	\$231.50
11604		\$9,916.70
11619		\$161.86
11620		\$158.94
11621		\$160.71

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11622		\$10,401.70
11626		\$1,300.76
11627		\$8.49
11631		\$6,412.53
11634		\$8.15
11642		\$75.92
11643		\$75.93
11644		\$157.35
11648		de minimis
11650		\$38.42
11655		\$734.95
11656		\$132.21
11659		\$274.59
11660		\$102.23
11661		\$102.23
11662		\$66.78
11664		\$1,541.09
11668		de minimis
11677		\$3,294.54
11679		\$609.89
11680		\$641.03
11681	119055	\$52.18
11682		\$1,316.42
11683		\$4,407.64
11700		\$4,759.36
11709		\$3,953.69
11711		\$3,645.47
11712		\$352.40
11720		\$36.95
11721		\$2,199.16
11723		\$530.94
11724		\$607.15
11725		\$1,133.09
11726		\$192.21
11727		\$259.99
11731		\$3,089.28
11734		\$3,055.88
11738		\$88.47
11743		\$215.46
11747		\$10,767.55
11763		\$166.84
11765		\$1,131.87
11767		de minimis
11768		\$51.42
11773		\$218.45

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11777		\$447.18
11779		\$8.91
11785		\$307.36
11789		\$661.53
11792		\$1,194.69
11801		\$10.21
11803		\$1,034.65
11804		\$6,407.06
11808		\$18.29
11812		\$40.83
11824		de minimis
11830		\$8.81
11832		\$6,341.98
11833		\$1,133.63
11842		\$1,456.06
11843		\$108.42
11847		\$110.63
12004		\$778.74
12007		\$13.20
12020		\$723.72
12032		de minimis
12483		\$5.13
12492		\$2,893.72
12493		\$1,602.45
12494		\$1,602.46
12498		\$571.65
12499		\$2,069.95
12516		\$125.95
12519		\$24.08
12530		\$1,009.55
12531		\$241.70
12539		\$2,647.43
12540		\$22.22
12546		\$1,009.70
12549		\$22.99
12551		\$79.64
12554	118628	\$6.73
12561		\$314.06
12562		\$55.87
12563		\$58.14
12566		\$84.40
12567		\$65.71
12568		\$63.59
12569		\$17.62
12571		\$214.10

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12572		\$894.64
12573		\$389.28
12574		\$105.42
12589		\$41.36
12592		\$236.41
12594		\$17.11
12595		\$211.33
12597		\$740.69
12599		de minimis
12600		de minimis
12601		\$7,420.09
12602		\$44.71
12610		\$99.70
12614		\$142.67
12615		\$39.35
12617		\$330.59
12631		\$61.56
12637		\$2,962.32
12641		\$69.00
12643		\$3,477.13
12656		\$12.34
12657		\$12.34
12658		\$12.34
12661		\$1,164.74
12662		\$1,159.58
12665		\$3,730.36
12740		\$19.50
12772	116547	\$1,797.41
12807		\$67.12
12811		\$56.75
12927		\$232.06
12929		\$228.21
12930		\$94.88
12932		\$94.88
12936		\$827.43
12937		\$103.46
12938		\$96.34
12940		\$55.48
12943		\$57.21
12945		\$215.46
12948		\$454.43
12968		\$32,184.61
12969		\$21,583.89
12982		\$527.78
13012		\$527.78

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13013		\$527.77
13014		\$527.78
13018		\$2,314.98
13028		\$526.44
13085		\$9.80
13104		de minimis
13106		\$5.16
13107		\$81.87
13110		\$15.01
13111		\$17.83
13113		\$81.87
13116		de minimis
13121		de minimis
13124		\$34.08
13126		\$25.80
13128		de minimis
13130		\$68.24
13135		\$68.24
13145		de minimis
13149		\$19.92
13159		\$527.78
13160		\$298.03
13161		\$527.78
13169		\$132.85
13170		\$1,247.23
13173		\$274.15
13175		\$41.47
13177		\$563.87
13183		\$1,518.29
13184		\$1,871.34
13185		\$1,311.65
13186		\$3,564.21
13187		\$3,564.23
13188		\$535.18
13193		\$1,764.99
13219		\$13,787.37
13224		de minimis
13226		\$15.96
13227		\$156.29
13229		\$568.48
13230		\$18,922.84
13233		\$34.98
13234		\$350.53
13235		\$33.04
13236		\$33.04

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13237		\$43.39
13238		\$38.21
13239		\$38.21
13241		\$136.23
13242		\$2,834.83
13246		de minimis
13249		\$1,595.94
13251		\$164.94
13252		\$54.20
13256		\$40.96
13257		\$61.37
13258		de minimis
13259		\$34.61
13261		\$38.60
13262		\$48.57
13263		\$13.49
13266		\$57.93
13267		\$70.37
13268		\$61.51
13269		\$58.22
13270		\$8.54
13271		\$8.54
13272		\$8.53
13273		\$60.77
13280		\$122.69
13281		\$122.61
13283		\$69.48
13286		\$7.82
13287		\$48.14
13288		de minimis
13289		\$260.39
13291		\$52.14
13293		\$110.54
13296		\$143.02
13297		\$7.82
13299		\$610.32
13314		\$260.39
13320		\$113.93
13321		de minimis
13329		\$42.41
13355		\$21.60
13358		\$655.86
13359		\$94.37
13360		\$142.80
13361		\$332.92



<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13362		\$94.37
13363		\$43.88
13368		\$18.25
13369		de minimis
13373		\$329.07
13374		\$64.49
13378		\$38.79
13380		\$172.86
13381		de minimis
13385		\$157.29
13386		de minimis
13388		\$458.54
13389		\$783.86
13390		\$32.36
13394		\$2,272.96
13395		de minimis
13396		de minimis
13397		de minimis
13398		\$9.53
13399		\$152.42
13400		de minimis
13406		de minimis
13407		\$1,258.10
13408		de minimis
13412		\$213.06
13413		\$62.52
13414		de minimis
13417		\$392.90
13429		\$88.22
13435		\$105.68
13439		\$16.97
13440		de minimis
13441		de minimis
13443		de minimis
13447		\$10,524.38
13453		\$210.84
13463		\$126.57
13468		\$251.15
13470		\$70.73
13474		\$1,259.89
13475		\$72.46
13476		\$63.63
13478		\$671.35
13480		\$671.35
13481		\$21.14

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13482		\$32.39
13483		\$32.29
13489		\$8.35
13490		\$13.02
13491		\$21.30
13493		\$18.95
13497		\$142.84
13499		\$294.91
13508		\$153.47
13509		\$360.08
13515		\$28.16
13517		\$921.51
13519		\$209.06
13520		\$213.37
13524		\$261.41
13525		\$261.41
13526		\$285.46
13527		\$266.11
13533		\$128.96
13544		\$13,405.10
13545		\$470.69
13546		\$766.20
13547		\$1,436.92
13548		\$15.37
13551		\$453.84
13554		\$62.57
13555		\$36.82
13556		\$2,768.81
13557		\$3,666.23
13558		\$844.32
13559		\$746.18
13560		\$615.52
13561		\$795.40
13562		\$633.66
13563		\$10,835.78
13568		\$113.40
13569		\$309.94
13579		\$1,383.90
13580		\$1,812.00
13583		\$446.90
13605		\$11.65
13632		\$3,482.85
13635		\$1,357.35
13641		\$160.76
13644		\$35.82

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13646		\$423.72
13647		\$423.72
13652		\$1,317.64
13670		\$22.63
13693		\$4,626.48
13695		\$4,988.80
13696		\$2,247.17
13697		\$2,247.17
13700		\$436.05
13734		\$2,316.61
13744		\$177.11
13747		\$18.10
13749		de minimis
13756		\$7.17
13757		\$181.31
13760		\$3,069.31
13763		\$761.44
13775		\$1,599.11
13776		\$1,483.95
13777		\$1,831.99
13780		\$59.63
13783		\$5,796.86
13785		\$299.25
13789		\$27.72
13790		\$32.49
13791		\$527.63
13793		\$928.79
13794		\$431.36
13795		\$431.36
13796		\$1,179.82
13797		\$426.62
13798		de minimis
13800	113945	\$5,249.30
13802		\$62.31
13803		\$77.91
13806		\$79.63
13807		\$53.11
13808		\$37.71
13809		\$203.08
13817		\$293.34
13824		\$2,341.14
13825		\$489.29
13826		\$489.29
13827		\$489.29
13829		\$989.01

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13830		\$989.01
13836		\$320.96
13837		\$475.71
13838		\$234.56
13839		\$228.82
13840		\$334.40
13845		\$77.97
13853		\$25.03
13854		\$143.32
13861		\$142.81
13863		\$185.23
13866		\$2,203.98
13867		\$473.83
13895		\$332.34
13901		\$492.30
13910		\$472.22
13912		\$136.29
13915		\$154.89
13916		\$1,717.20
13920		\$1,062.57
13928		\$7,551.78
13929		\$40.16
13936		\$667.10
13937		de minimis
13940		\$157.82
13941		\$64.26
13944		\$286.92
13947		\$341.67
13948		\$92.14
13953		\$17,982.54
13954		\$11,234.64
13955		\$15,192.59
13956		\$12,070.31
13958		\$1,277.04
13959		\$1,358.26
13960		\$1,255.45
13962		\$1,935.41
13963		\$2,862.84
13964		\$501.77
13965		\$510.72
13966		\$560.61
13971		\$49.28
13972		de minimis
13973		de minimis
13976		\$13.22

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13980		\$12,547.64
13981		\$1,797.74
13984		\$605.88
13985		\$147.25
13986		\$435.01
13987		\$143.85
13988		\$515.02
13997		\$1,057.94
14000		\$38.21
14001		\$21.13
14002		\$25.95
14015		\$100.27
14037		\$22.99
14054		\$49.28
14057		\$2,132.04
14086		\$6.08
14090		\$78.80
14091		\$1,902.22
14103		\$285.27
14110		\$11.84
14114		\$252.06
14115		\$4,085.96
14136		\$71.64
14137		\$19.52
14144		\$176.11
14145		\$24.90
14152		\$73.83
14162		\$35.75
14166		\$35.64
14173		\$306.71
14176		\$379.72
14177		\$310.23
14178		\$20.28
14180		\$24.35
14184		\$2,776.49
14187		\$139.81
14188		\$694.07
14189		de minimis
14190		\$6.07
14196		\$154.72
14198		\$82.35
14200		\$181.00
14209		\$17.49
14213		\$87.53
14220		\$96.46

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14229		\$166.46
14231		\$133.23
14236		\$166.46
14240		\$131.87
14242		\$154.82
14244		de minimis
14251		\$233.14
14252		\$83.25
14261		\$9.95
14263		\$94.27
14269		\$11,290.87
14270	116369	\$50.74
14271		\$164.91
14274		\$107.33
14277		\$840.22
14280		\$33.36
14286		\$595.13
14289		\$138.74
14290		\$1,005.75
14303		\$108.11
14305		\$114.74
14307		\$5,899.59
14308		\$677.10
14314		\$601.59
14316	113679	\$88.92
14324		\$16.02
14325		\$151.48
14328		\$119.68
14329		\$72.53
14330		\$204.72
14331		\$72.19
14332		\$130.19
14335		\$267.29
14336		\$10,890.06
14337		\$1,218.88
14338		\$9,460.91
14345		\$95.64
14349		\$3,191.54
14354		de minimis
14355		\$104.74
14366		\$4,907.43
14370		\$18.81
14371		\$1,660.92
14372		de minimis
14374		\$9.60

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14376		\$11.13
14380		\$8.69
14381		de minimis
14385		\$1,226.06
14387		\$5.65
14388		\$8.69
14391		\$1,444.05
14392		\$501.79
14394		\$1,387.30
14396		\$92.06
14397		\$1,436.86
14399		\$311.20
14400		\$51.47
14401		\$1,890.86
14405		\$3,444.38
14417		\$563.23
14418		\$5,858.67
14419		\$13.25
14420		\$450.57
14426		de minimis
14432		\$50.67
14433		\$6.34
14436		\$3,000.57
14439		\$114.76
14449		\$838.97
14451		\$2,225.59
14455		\$2,765.88
14459		\$374.95
14463		\$41.42
14464		\$3,000.55
14466		\$678.10
14470		\$145.95
14471		\$2,314.98
14477		\$18.59
14490		\$146.07
14493		\$369.16
14494		\$143.72
14495		\$600.91
14496		\$129.18
14497		\$143.72
14498		\$203.25
14499		\$724.52
14500		\$156.96
14508		de minimis
14509		\$436.33

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14511		\$332.79
14512		\$81.87
14513		\$81.87
14514		\$591.34
14515		\$49.75
14516		\$79.95
14517		\$16,762.77
14518		\$54.25
14519		\$49.75
14522		\$50.86
14523		\$623.68
14524		\$75.81
14526		\$7.74
14528		\$55.74
14529		\$49.28
14530		\$50.26
14531		\$50.26
14532		\$13.51
14533		\$11.62
14534		\$49.28
14536		\$141.77
14537		de minimis
14538		de minimis
14539		\$171.22
14541		\$21.54
14542		\$21.54
14543		\$21.54
14544		\$21.54
14545		\$21.54
14546		\$254.13
14547		\$254.13
14548		\$254.13
14549		\$106.02
14550		\$104.41
14551		\$210.85
14552		\$210.85
14553		\$10.79
14554		\$10.79
14555		\$10.79
14556		\$11.41
14557		\$16.34
14559		\$16.34
14560		\$18.32
14561		\$16.33
14562		\$16.34



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14563		\$77.67
14564		de minimis
14569		\$1,415.38
14572		\$191.32
14576		\$28.06
14577		\$1,659.69
14578		\$84.99
14581		\$407.87
14583		\$1,415.38
14584		de minimis
14588		de minimis
14591		\$28.49
14593		de minimis
14598		\$38.46
14606		\$6.77
14610		\$149.10
14613		\$410.03
14616		\$47.12
14618		\$13.85
14620		\$180.83
14621		de minimis
14622		\$31.98
14625		\$56.59
14629		\$202.76
14630		\$25.45
14631		\$37.37
14633		\$67.59
14635		\$103.30
14638		\$5.00
14639		\$134.49
14647		\$18.31
14650		\$2,395.70
14652		\$101.76
14653		\$96.39
14654		\$96.37
14657		\$6.79
14659		de minimis
14664		\$102.19
14665		de minimis
14670		\$87.59
14671		\$87.59
14672		\$87.59
14673		\$87.59
14674		\$95.94
14675		\$87.60

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14676		\$102.53
14677		\$1,087.99
14681		de minimis
14682		de minimis
14690		\$93.12
14691		\$93.12
14692		\$102.86
14693		\$70.36
14694		\$6.92
14696		\$17.72
14701		\$26.54
14704		de minimis
14706		\$197.37
14711		\$3,942.63
14718		de minimis
14720		\$461.72
14722		\$17.94
14724		\$30.63
14727		\$146.08
14729		\$54.79
14732		\$104.22
14733		\$5,062.65
14734		\$8,897.79
14736		\$17.47
14737		\$4,530.07
14738		\$900.12
14741		\$312.56
14742		\$117.98
14743		\$104.75
14747		\$75.51
14748		\$16.90
14749		\$1,284.18
14759		\$50.35
14762		\$25.86
14769		\$2,500.12
14770		\$671.52
14773		\$112.29
14775		\$25.56
14779		\$14.64
14781		\$413.09
14782		\$826.20
14784		de minimis
14788		\$123.15
14790		\$5.98
14791		\$1,089.28

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14793		\$29.75
14794		\$329.64
14797		\$127.84
14800		\$14.41
14801		\$15.03
14802		\$18.43
14804		de minimis
14810		\$11.14
14813		\$32.55
14816		\$10.43
14823		de minimis
14824		\$9.37
14827		\$42.98
14828		\$93.07
14832		\$89.93
14837		\$25.86
14838		\$118.94
14839		\$27.70
14845		\$297.51
14846		\$35.43
14850		\$129.79
14875		de minimis
14876		de minimis
14895		\$117.12
14896		\$32.23
14897		\$117.11
14902		\$48.96
14914		\$940.67
14921		de minimis
14922		de minimis
14932		\$10.34
14937		\$316.22
14944		\$350.30
14947		\$6,064.71
14950		\$391.95
14951		\$168.03
14952		\$15.74
14953		\$15.03
14954		\$49.33
14955		\$595.93
14956		de minimis
14957		\$19.85
14963		\$98.13
14965		\$53.77
14968		\$33.49

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14974		\$86.17
14975		\$86.17
14976		\$81.34
14977		\$82.85
14978		\$86.17
14979		\$105.69
14980		\$95.04
14981		\$76.60
14982		\$61.51
14984		\$7.63
15002		\$22.17
15013		de minimis
15015		\$50.42
15019		\$46.77
15032		de minimis
15050		\$3,455.96
15052		\$409.29
15053		\$503.30
15055		\$133.31
15057		\$595.85
15058		\$2,195.88
15059		\$50.04
15067		de minimis
15077		\$401.96
15083		\$409.29
15085		\$4,105.47
15090		\$126.20
15091		\$2,420.79
15097		\$1,304.87
15099		\$14.86
15108		\$181.19
15110	124071	\$11,521.63
15111	124070	\$11,520.64
15115		\$884.41
15119		\$427.51
15121		\$181.96
15125		\$12.10
15126		\$27.26
15129		\$2,613.13
15130		\$996.73
15135		\$647.67
15138		\$2,604.97
15144		\$174.92
15145		\$20.41
15149		\$108.33

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15150		\$508.72
15151		\$33.57
15152		\$307.53
15155		\$130.46
15159		\$125.32
15162		de minimis
15169		\$1,681.54
15171		\$1,681.54
15172		\$6,570.88
15173		\$732.43
15174		\$1,139.34
15195		\$104.88
15203		\$1,909.34
15205		\$87.09
15214		\$124.47
15217		\$123.52
15220		\$513.55
15222		\$15.14
15225		\$954.44
15229		de minimis
15237		\$142.94
15242		\$52.49
15243		\$91.78
15247		\$36.00
15249		de minimis
15252		de minimis
15257		\$9.43
15258		\$24.01
15260		\$9.76
15266		\$454.33
15270		\$644.11
15277		\$111.75
15281		\$95.13
15284		\$39.96
15294		\$297.00
15295		\$35.80
15296		\$2,186.09
15298		\$126.23
15307		\$275.48
15308		\$301.62
15311		\$242.26
15315		\$364.81
15319		\$122.82
15320		\$68.24
15321		\$109.90

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15322		de minimis
15326		\$741.20
15329		\$60.46
15330		\$14.93
15333		\$523.25
15334		\$600.08
15335		\$120.24
15345		\$15.00
15347		\$14.93
15351		\$321.99
15359		\$81.36
15364		\$807.19
15368		\$45.49
15375		\$742.94
15378		\$5.91
15380		\$34.95
15381		\$34.04
15382		\$11.17
15438		\$65.21
15447		\$45.08
15449		\$452.48
15452		\$5.23
15453		\$231.49
15454		\$452.48
15456		\$113.07
15457		\$113.07
15458		\$113.07
15459		\$115.33
15460		\$113.07
15462		\$113.08
15463		de minimis
15468		\$6,721.30
15469		\$389.23
15470		\$69.67
15471		\$54.09
15476		\$460.21
15478		\$25.90
15481		\$1,343.57
15492		\$21.18
15493		\$21.18
15516		\$208.61
15554		\$419.07
15559		\$630.18
15562		\$128.64
15566		\$16.95

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15571		\$37.65
15574		\$1,822.44
15576		\$18.02
15581		\$109.38
15582		\$733.12
15583		\$707.79
15584		\$733.12
15591		\$379.46
15593		\$486.92
15604		\$341.70
15608		\$736.79
15609		\$384.13
15616		\$5.59
15617		\$131.50
15619		\$313.18
15623		\$343.67
15634		\$317.91
15639		\$720.30
15642		\$1,109.86
15649		\$523.95
15662		\$1,870.66
15667		\$522.71
15672		\$337,160.16
15675		\$428.45
15698		de minimis
15714		de minimis
15762		de minimis
15783		\$81.51
15803		de minimis
15826		\$922.98
15836		de minimis
15840		\$2,183.45
15843		\$724.13
15852		de minimis
15861		de minimis
15886		de minimis
15914		\$3,052.96
15920	114073	de minimis
15933		de minimis
15936		de minimis
15940		de minimis
15967		de minimis
15978		de minimis
16002		de minimis
16004		\$198.15

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16012		de minimis
16033		\$8.39
16034		de minimis
16040		de minimis
16063		de minimis
16102		\$116.33
16103		de minimis
16114		de minimis
16118		de minimis
16119		de minimis
16141		\$7.63
16148		\$54.87
16149		de minimis
16151		de minimis
16163		de minimis
16164		de minimis
16175		de minimis
16176		\$54.51
16179		de minimis
16197		de minimis
16209		de minimis
16221		de minimis
16222		\$68.47
16224		de minimis
16239		de minimis
16251		de minimis
16279		\$32.87
16282		de minimis
16283		de minimis
16288		de minimis
16293		de minimis
16344		de minimis
16350		de minimis
16362		de minimis
16448		de minimis
16466		\$46.79
16483		de minimis
16484		de minimis
16489		\$401.09
16490		de minimis
16494		\$10.22
16496		de minimis
16499		de minimis
16512		de minimis
16532		de minimis



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16546		de minimis
16550		de minimis
16553		de minimis
16581		\$56.30
16624		de minimis
16680		de minimis
16686		de minimis
16699		de minimis
16721		de minimis
16729		\$405.27
16736		de minimis
16740	114173	de minimis
16809		de minimis
16818		\$147.40
16821		de minimis
16838		de minimis
16870		de minimis
16875		\$120.21
16891		de minimis
16912		de minimis
16922		de minimis
16923		\$68.00
16945		de minimis
16958		de minimis
16968		de minimis
16969		\$16.07
16974		\$68.00
16993		de minimis
17002		de minimis
17016		\$5.92
17020		de minimis
17040		de minimis
17041		\$47.10
17046		de minimis
17053		de minimis
17065		de minimis
17082		de minimis
17093		\$119.71
17095		de minimis
17108	125732	\$39.70
17112		de minimis
17123		\$888.28
17132		\$43.63
17137		\$19.20
17143		\$15.06

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17154		de minimis
17261		de minimis
17277		de minimis
17280		\$45.17
17286		de minimis
17302		de minimis
17343		de minimis
17344		\$69.47
17345		de minimis
17349		\$410.24
17353		de minimis
17354		\$45.17
17357		de minimis
17369		de minimis
17378		de minimis
17379		\$25.02
17388		de minimis
17389		de minimis
17394		de minimis
17402		de minimis
17403		de minimis
17407	116619	de minimis
17408		de minimis
17420		de minimis
17457		de minimis
17467		de minimis
17476		de minimis
17478		de minimis
17526		\$54.87
17533		de minimis
17557		de minimis
17573		de minimis
17579		de minimis
17580		de minimis
17583		de minimis
17594		\$46.39
17602		de minimis
17616		\$68.00
17620		de minimis
17626		de minimis
17628		de minimis
17637		\$5.31
17640		\$5,108.40
17671		de minimis
17674		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17722		de minimis
17763		de minimis
17767		de minimis
17790		\$193.55
17805		de minimis
17826		de minimis
17832		de minimis
17837		de minimis
17844		\$29.43
17852		\$6.33
17863		\$23.64
17877		de minimis
17896	117705	de minimis
17902		de minimis
17910		de minimis
17912		\$137.99
17921		\$15.06
17935		\$76.96
17941		de minimis
17956		\$52.77
17975		de minimis
18002		\$40,198.40
18007		\$7.68
18015		de minimis
18019		de minimis
18034		de minimis
18038		de minimis
18042		\$19.44
18045		\$8.22
18092		\$710.06
18115		\$8.74
18133		de minimis
18140		de minimis
18153		de minimis
18183		de minimis
18234	116609	de minimis
18247		de minimis
18270		\$19.99
18277		de minimis
18326		\$6.68
18338		de minimis
18353		de minimis
18359		de minimis
18382		de minimis
18406		\$17.55

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18417		\$47.45
18431		de minimis
18451		\$16.07
18481		de minimis
18482		de minimis
18497		de minimis
18543		de minimis
18575		de minimis
18585		\$9.53
18664		de minimis
18676	124718	de minimis
18709		de minimis
18714		de minimis
18720		de minimis
18733		de minimis
18734		de minimis
18737		de minimis
18742		de minimis
18743		de minimis
18775		\$30.46
18778		de minimis
18779		de minimis
18801		de minimis
18817		de minimis
18824		de minimis
18834		de minimis
18870		de minimis
18875		de minimis
18877		de minimis
18879		de minimis
18886		de minimis
18922		de minimis
18943		de minimis
18954		de minimis
18955		de minimis
18968		de minimis
18973		de minimis
18976	116610	de minimis
18984		de minimis
18985		de minimis
18998		de minimis
19001		de minimis
19018		de minimis
19024	114827	\$7.44
19048		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,  
Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19054		de minimis
19067		de minimis
19093		de minimis
19141		\$8.74
19170		de minimis
19178		\$15.06
19189		de minimis
19191	122696	\$41.83
19205		\$875.52
19208		de minimis
19233		de minimis
19259		de minimis
19267		\$10.39
19275		de minimis
19291		de minimis
19327		de minimis
19330	111030	\$51.05
19354		de minimis
19364		de minimis
19376		de minimis
19387		de minimis
19395		de minimis
19437		de minimis
19460		de minimis
19462		de minimis
19472		de minimis
19475		de minimis
19517		de minimis
19535	114076	de minimis
19555		\$10.22
19580		de minimis
19603		\$29.39
19633		de minimis
19679		de minimis
19697		de minimis
19701		\$58.00
19707		de minimis
19715		de minimis
19729		\$278.03
19738		de minimis
19741	111302	\$9.67
19790		de minimis
19811		de minimis
19821		de minimis
19825		\$12.21

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19828		de minimis
19836		\$7.20
19840		de minimis
19871		\$121.52
19883		de minimis
19901		\$6,622.86
19917		de minimis
19919		de minimis
19929		\$40.19
19971		de minimis
19983		de minimis
20001		de minimis
20020		de minimis
20050		\$18.81
20057		de minimis
20060		\$24.93
20068		\$4,175.77
20083		\$19.78
20088		de minimis
20092		de minimis
20106		de minimis
20138		de minimis
20147		de minimis
20173		de minimis
20186		de minimis
20217		de minimis
20220		de minimis
20243		de minimis
20256		\$202.76
20261		de minimis
20277		de minimis
20278		de minimis
20279		de minimis
20301		de minimis
20310		\$5.33
20316		de minimis
20318	115628	\$2,093.39
20325		de minimis
20354		de minimis
20369	121086	\$6.90
20399		de minimis
20419		de minimis
20432		de minimis
20457		de minimis
20463		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20510		de minimis
20534		de minimis
20572		de minimis
20586		\$23.28
20608		de minimis
20621		de minimis
20636		de minimis
20642		de minimis
20645		de minimis
20670		de minimis
20683		\$5.32
20717		de minimis
20733		de minimis
20783		de minimis
20789		de minimis
20792		de minimis
20804		de minimis
20819		de minimis
20875		de minimis
20876		de minimis
20878		\$42.99
20879		de minimis
20884		de minimis
20912		de minimis
20934		\$724.11
20944		\$932.44
20948		de minimis
20949	112575	\$70.64
20951		\$20.15
20952		\$50.76
20968		\$17.03
20971		\$16.07
20972		de minimis
20992		\$75.26
20993	116616	de minimis
21008		\$3,414.48
21016		de minimis
21033		de minimis
21042		de minimis
21045	120093	de minimis
21051		de minimis
21065		de minimis
21090		\$6.29
21105		de minimis
21115		\$11.52

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21122		de minimis
21203		de minimis
21214		de minimis
21241		\$6.90
21314		\$11.12
21326		de minimis
21354		de minimis
21376		de minimis
21385		\$1,732.70
21391		\$5.45
21397		\$38.60
21415		de minimis
21430		de minimis
21492		de minimis
21511		de minimis
21519		de minimis
21530		de minimis
21539		de minimis
21550		de minimis
21560		\$10.22
21571		de minimis
21572		de minimis
21577		de minimis
21617	114826	de minimis
21641		de minimis
21644		de minimis
21670		de minimis
21679		de minimis
21692		de minimis
21757		de minimis
21765		\$16.05
21770		de minimis
21797		de minimis
21804		de minimis
21826		de minimis
21830		de minimis
21878		\$41.16
21897		\$487.89
21900		\$40.97
21908		de minimis
21909		\$825.42
21913		\$77.35
21926		de minimis
21936		\$15.60
21946		de minimis



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,  
Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21949		de minimis
21954		\$20.30
21956		de minimis
21960		de minimis
21973		de minimis
21976		de minimis
21982		\$7.37
21984		de minimis
21985		de minimis
21991		\$327.04
22012		de minimis
22017		\$187.92
22026		de minimis
22031		de minimis
22040		de minimis
22056		de minimis
22063		de minimis
22067		\$13.83
22070		\$44.80
22085		\$320.79
22096		de minimis
22097		de minimis
22103		de minimis
22104		de minimis
22106		de minimis
22108	114982	\$7.08
22110		\$328.15
22112		de minimis
22115		de minimis
22116		de minimis
22119		de minimis
22149		\$279.00
22169		de minimis
22182		de minimis
22185		de minimis
22186		de minimis
22190		de minimis
22201		de minimis
22203		\$11.39
22210		\$50.72
22215		de minimis
22239		de minimis
22246		\$1,255.20
22256		\$55.54
22259		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22264		de minimis
22265		\$17.08
22269		de minimis
22275		de minimis
22276		\$242.93
22278		de minimis
22281	120799	\$15.43
22291		\$6.29
22293		de minimis
22294		de minimis
22296		\$61.93
22297		\$35.93
22298		de minimis
22302		de minimis
22324		\$64.91
22325		de minimis
22332		de minimis
22334		de minimis
22340		\$697.92
22357		\$92.27
22373		de minimis
22377		de minimis
22380		de minimis
22383		de minimis
22385		de minimis
22389		\$22.37
22390		\$5.23
22393		de minimis
22408		\$51.44
22411		de minimis
22415		de minimis
22423		\$47.92
22432		\$28.10
22433		de minimis
22442		de minimis
22445		de minimis
22460		de minimis
22461		de minimis
22473		de minimis
22475		de minimis
22477		de minimis
22480		de minimis
22481		\$14.18
22482		de minimis
22503		\$7.79

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22512		\$10.41
22531		\$8.54
22533		de minimis
22534		de minimis
22540		de minimis
22549		\$23.38
22553		de minimis
22563		de minimis
22568		\$7.19
22569		de minimis
22578		de minimis
22584		de minimis
22589		\$362.71
22603		de minimis
22605		de minimis
22617		de minimis
22654		\$44.80
22679		\$6.67
22686		de minimis
22697		de minimis
22704		de minimis
22705		\$23.08
22710		de minimis
22712		de minimis
22720		de minimis
22725		\$59.07
22735		de minimis
22736		\$17.82
22740		\$5.21
22744		de minimis
22746		\$27.79
22750		\$27.54
22752		de minimis
22759		de minimis
22763		de minimis
22786		de minimis
22799		\$180.51
22822		de minimis
22827		de minimis
22828		de minimis
22829		de minimis
22877		de minimis
22878		\$6.17
22887		de minimis
22893		\$99.03

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,  
Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22895		\$9.71
22907		de minimis
22908		de minimis
22909		\$5.32
22911		de minimis
22912		de minimis
22913		de minimis
22914		\$24.35
22918		de minimis
22919		de minimis
22920		de minimis
22921		de minimis
22922		de minimis
22997		de minimis
23001		\$66.06
23002		\$136.59
23028		de minimis
23033		de minimis
23043		\$23.64
23047		de minimis
23048		\$113.53
23090		\$88.39
23091		\$90.22
23135		de minimis
23151		de minimis
23157		de minimis
23159		de minimis
23163		de minimis
23206		de minimis
23216		de minimis
23245	118560	\$200.48
23249		de minimis
23284		de minimis
23293		de minimis
23306		de minimis
23307		de minimis
23313	111732	\$3,170.44
23342		\$247.81
23361		de minimis
23363		de minimis
23372		\$5.17
23381		de minimis
23382		de minimis
23395		\$27.85
23398		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23423		de minimis
23432		de minimis
23435		\$97.89
23444		de minimis
23456		de minimis
23457		\$7.82
23502		de minimis
23522		de minimis
23523		de minimis
23526		\$9.53
23546		\$14.25
23561		de minimis
23574		de minimis
23582		\$27.54
23591		de minimis
23599		de minimis
23600		\$109.46
23603		\$14.25
23605		de minimis
23608		\$22.37
23610		de minimis
23612		\$34.07
23630		de minimis
23666		\$54.24
23669		de minimis
23671		de minimis
23672		de minimis
23673		de minimis
23684		\$8.54
23697		\$6.44
23699		de minimis
23708		\$27.54
23723		\$617.94
23740		\$596.19
23855		\$1,969.50
23877		\$518.41
23937		\$724.82
23965		\$614.00
24353		\$25.73
24379		de minimis
24649	119728	de minimis
24702		\$540.39
24911	125070	\$31.56
24931	118688	\$8.39
25049		\$769.47

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
25091		de minimis
25108		\$521.39
25126		\$540.75
25140		\$724.82
25343		de minimis
25344		de minimis
25345		de minimis
25421		\$89.77
25434		\$38.97
25442		\$571.53
25443		\$571.53
25446		\$384.14
25449		\$530.89
25455		\$29.21
25457		\$13.60
25491		\$845.94
25493		\$722.85
25507		\$648.97
25518		\$302.35
25520		\$285.56
25522		\$69.52
25523		\$73.74
25554	120090	\$14.32
25565		\$190.52
25566		\$190.52
25569		\$1,396.98
25580		\$61.66
25662		\$130.37
25694		de minimis
25697		de minimis
25698		de minimis
25704		\$1,630.89
25706		\$37.85
25708		\$245.20
25709		\$31.64
25712		\$699.43
25713		\$30.57
25723		\$14.32
25724		de minimis
25725		\$210.63
25727		\$20.56
25729		\$5.97
25730		\$5.97
25731		\$7.44
25734		\$145.60

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
25739		\$148.18
25740		\$14.20
25742		\$195.56
25760		\$953.34
25771		\$4,273.34
25772		\$2,137.31
25773		\$2,136.47
25780		de minimis
25781		\$74.20
25782		\$76.62
25783		\$119.12
25784		\$9.00
25786		\$307.69
25788		\$12.70
25795		\$10.56
25801		de minimis
25802		de minimis
25819		\$7.77
25824		\$7.13
25825		\$88.73
25857		de minimis
25858		\$554.04
25861		de minimis
25862		\$26.85
25880		\$8.34
25883		\$1,739.36
25885		\$1,729.26
25886		\$1,739.36
25906		\$206.27
25940		\$472.48
25945		\$66.20
25948		\$51.71
25950		\$281.23
25951		\$281.23
25963		\$281.23
25965		\$281.23
25968		\$281.23
25970		\$281.23
25973		\$280.98
25974		\$6.10
25975		\$6.10
25976		\$6.10
25977		de minimis
25982		\$66.20
26026		\$136.62

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26029		\$702.38
26030		\$288.91
26035		de minimis
26036		\$17.51
26037		\$3,922.28
26038		\$3,922.28
26039		\$3,922.28
26043		\$23.97
26055		\$13.20
26058		\$178.30
26059		\$178.29
26062		\$540.53
26065		\$17.74
26066		\$13.62
26067		de minimis
26068		\$5.77
26074		\$40.87
26078		\$8.41
26094		de minimis
26096		\$11.50
26112		de minimis
26115		\$68.84
26125		\$16.78
26144		\$204.41
26156		\$157.16
26157		\$15.30
26161		\$40.87
26173		\$119.70
26178		\$250.95
26179		\$285.94
26180	118804	\$314.20
26188		\$47.15
26216		\$204.41
26224		\$40.87
26235		\$31.45
26237		\$401.09
26243		\$3,972.28
26253		\$452.82
26255		\$70.24
26256		\$90.65
26258		\$653.09
26264		de minimis
26265		\$32.57
26266		\$221.07
26269		\$46.59



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26275		\$328.53
26276		\$941.90
26277		de minimis
26278		\$261.14
26281		\$243.13
26282		\$50.59
26283		\$825.48
26284		\$178.55
26287		\$518.34
26289		\$376.42
26293		\$87.89
26296		\$274.21
26298		\$1,426.49
26303		\$14.93
26304		\$108.77
26307		\$653.09
26308		\$182.24
26309		\$371.78
26310		\$876.20
26312		\$112.78
26314		\$191.34
26315		\$402.54
26319		\$288.50
26320		\$86.28
26321		\$36.94
26323		\$258.59
26325		\$5.24
26326		\$294.12
26328		\$31.86
26334		\$77.47
26335		\$494.00
26337		\$494.04
26345		de minimis
26346		de minimis
26348		\$315.09
26350		\$66.42
26353		\$80.57
26355		\$140.60
26356		\$60.92
26357		\$183.38
26358		\$198.36
26359		\$261.13
26365		\$21.23
26367		\$100.29
26371		\$216.78

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26373		\$572.16
26377		\$249.13
26379		\$207.18
26381		\$31.86
26383		\$371.78
26386		\$328.60
26400		\$41.64
26401		\$41.64
26402		\$41.65
26403		\$41.65
26404		\$41.65
26405		\$41.69
26407		\$460.77
26408		\$87.61
26431	124975	\$8.03
26432		\$9.72
26433		\$118.68
26439		de minimis
26447		de minimis
26450		\$9.27
26452		\$86.17
26456		\$8.49
26459		de minimis
26460		\$17.84
26462		\$19.59
26469		\$8.07
26473		\$97.52
26474		\$1,168.68
26475		\$110.55
26479		de minimis
26489		\$25.69
26493		\$91.08
26495		\$10.03
26501		\$10.03
26502		\$1,074.50
26503		\$5.87
26505		\$26.74
26506		\$62.61
26511		\$217.87
26515		\$16.21
26519		\$3,189.43
26522		de minimis
26526		\$4,358.51
26529		\$4,358.51
26531		\$313.31

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,  
Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26538		\$40.30
26548		\$84.42
26551		de minimis
26566		\$5,760.87
26575		\$176.86
26593		de minimis
26664		\$433.97
26665		\$327.74
26839		\$42.29
27254		\$658.10
27276		\$91.16
27281		\$119.27
27285		\$7,551.47
27293		de minimis
27296		\$51.47
27299		\$474.26
27304		\$4,606.94
27308		\$1,159.49
27309		\$8.66
27316		\$84.61
27317		\$91.25
27318		\$81.14
27320		\$765.37
27321		\$53.86
27326		\$76.45
27327		de minimis
27355		\$89.64
27372		de minimis
27373		\$571.50
27377		\$36.67
27381		de minimis
27385		\$5,402.70
27400		\$2,885.96
27402		\$13.52
27408		\$3,049.59
27411		\$4,686.81
27413		\$3,274.92
27415		\$5,381.48
27419		\$4,618.91
27424		\$1,825.70
27425	111371	\$6.83
27426		\$1,380.90
27427		\$4,705.03
27430		\$4,743.40
27435		\$141.93

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27436		de minimis
27446		de minimis
27455		\$786.85
27467		\$417.44
27470		de minimis
27471		de minimis
27474		\$3,899.32
27475		\$297.94
27476		\$297.94
27478		\$88.23
27479		\$148.96
27480		\$196.77
27481		\$66.09
27483		\$405.89
27491		\$59,071.97
27492		\$305.78
27493		\$82.62
27494		\$61.69
27495		\$61.69
27503		de minimis
27504		de minimis
27526		\$256.59
27543		\$13.37
27545		\$6,904.63
27547		de minimis
27548		de minimis
27549		de minimis
27551		\$46.98
27559		\$1,529.98
27605		\$34.23
27606		\$878.82
27607		\$12,939.92
27624		de minimis
27628		\$11.34
27636		\$288.50
27641		\$5,221.13
27644		\$26.66
27645		\$26.65
27646		\$26.66
27649		de minimis
27784		\$52.85
28015		de minimis
28055		\$405.89
28060		\$1,704.05
28061		\$3,639.76

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28062		\$1,703.88
28089		\$294.03
28090		\$588.01
28092		de minimis
28094		de minimis
28118		de minimis
28124		\$134.64
28139		\$281.96
28140		de minimis
28142		\$10.29
28151		de minimis
28155		\$6.03
28167		\$5.37
28176		\$88.53
28191		de minimis
28198	114444	de minimis
28221		\$40.84
28233		de minimis
28234		de minimis
28237		\$16.27
28248		de minimis
28250		\$44.55
28251		de minimis
28261		de minimis
28264		\$178.43
28275		\$85.06
28278		de minimis
28282		\$9.29
28305	122954	\$135.65
28317		de minimis
28319		de minimis
28324		\$89.76
28328		de minimis
28341		de minimis
28373		\$24.16
28383		\$11.65
28420		\$159.89
28422		\$787.13
28425		\$134.99
28432		\$142.17
28441		\$23.19
28457		de minimis
28462		\$294.03
28463		\$2,836.65
28465		\$1,807.34

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28469		\$808.35
28471		\$529.60
28472		\$1,455.28
28473		de minimis
28484		\$372.11
28495	124301	\$11.19
28636		\$802.67
28919		de minimis
28920		de minimis
28924		\$17,314.97
28925		\$17,792.77
28926		\$15,651.79
28927		\$17,379.74
28946		\$1,186.56
28949		\$11,772.70
28954		\$5.34
28955		\$5.34
28977		\$108.58
28979		\$102.45
28981		\$102.41
28988		\$1,522.83
28990		\$1,859.77
28992		\$1,527.00
29017		\$440.66
29018		\$440.66
29021		de minimis
29030		\$84.64
29031		\$84.65
29068		\$39.30
29069		\$38.96
29104		\$147.82
29105		de minimis
29106		\$486.42
29107		de minimis
29141		\$26.78
29162		\$25.43
29172		\$72.33
29186		\$16,475.07
29188		\$16,643.23
29189		de minimis
29197		\$361.92
29208		\$24.05
29216		de minimis
29220		de minimis
29221		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29222		\$6.83
29223		de minimis
29240		\$29.12
29242		\$29.12
29245		\$93.82
29247		\$29.12
29248		\$29.12
29255		\$49.86
29290		\$9.04
29311		\$25.28
29327		\$102.38
29352		\$24.58
29372		\$18.65
29377		\$586.63
29378		\$586.63
29430		\$12.70
29450		\$110.68
29451		\$110.68
29466		\$2,144.77
29467		de minimis
29468		\$310.23
29471		\$2,144.75
29484		\$246.05
29485		\$245.11
29501		\$305.60
29502		\$305.63
29503		\$14,152.03
29524		\$4,879.15
29526		\$5.95
29529		\$83.65
29544		de minimis
29563		de minimis
29581		\$19.03
29599		\$24,474.85
29600		\$2,239.36
29603		\$96.76
29608		de minimis
29610		\$98.72
29611		de minimis
29612		de minimis
29617		de minimis
29621		\$4,840.16
29625		de minimis
29626		de minimis
29627		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29631		\$63.01
29632		\$6.29
29641		\$5,612.46
29643		\$1,707.23
29645		\$123.49
29650		de minimis
29652		de minimis
29653		de minimis
29654		de minimis
29662		\$270.64
29684		\$146.60
29721		\$6.10
29732		\$154.86
29763		\$9.09
29764		\$9.20
29765		\$154.86
29766		\$9.20
29768		\$162.14
29769		\$8.72
29770		\$8.72
29798		\$747.36
29799		de minimis
29810		de minimis
29811		de minimis
29814		\$1,215.07
29815		\$1,215.07
29824		\$26.78
29828		\$527.81
29834		de minimis
29835		de minimis
29837		\$13.87
29841		\$1,097.78
29842		de minimis
29951		de minimis
29952		de minimis
29955		de minimis
29957		\$2,000.31
29958		\$6,662.71
30041		\$445.35
30043		\$227.88
30047		\$14.23
30048		\$14.23
30049		\$29.84
30050		\$6.96
30051		\$6.95



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30052		\$20.98
30056		de minimis
30057		\$4,667.04
30069		de minimis
30079		\$50.36
30082		\$385.68
30086		\$867.26
30091		\$331.48
30092		\$293.18
30096		\$427.84
30110		\$1,839.67
30126		de minimis
30127		de minimis
30128		de minimis
30129		de minimis
30130		de minimis
30143		\$56.64
30144		\$56.64
30145		\$78.01
30146		\$56.64
30147		\$275.17
30149		\$1,184.16
30150		\$536.95
30151		\$1,210.45
30155		\$24.89
30160		\$215.51
30163		\$114.07
30164		\$13.85
30166		\$32.13
30171		\$514.14
30172		\$503.11
30173		\$502.90
30191		de minimis
30194		\$33.49
30195		\$92.95
30196		\$50.22
30210		\$74.98
30215		\$334.22
30225		\$439.89
30226		\$60.55
30238		\$116.05
30239		\$116.05
30242		\$296.33
30264		\$322.58
30265		\$6,280.57

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30266		\$39.27
30267		\$31.34
30272		de minimis
30273		de minimis
30299		\$273.12
30300		\$113.86
30301		\$5.69
30302		\$44.66
30303		de minimis
30304		de minimis
30309		\$297.73
30331		\$6,904.75
30345		\$509.60
30354		\$14.79
30355		de minimis
30360		\$11.63
30361		de minimis
30363		\$31.36
30364		\$65.57
30365		\$88.40
30366		\$13.72
30367		\$14.19
30368		\$10.94
30377		de minimis
30378		de minimis
30379		\$15.98
30380		de minimis
30381		de minimis
30382		de minimis
30384		\$47.23
30385		\$47.23
30386		\$12.01
30387		\$12.02
30388		de minimis
30395		de minimis
30402		de minimis
30417		de minimis
30419		de minimis
30420		de minimis
30424		de minimis
30438		de minimis
30459		de minimis
30462		de minimis
30467		\$8.46
30468		\$20.37

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30478		\$806.29
30508		\$3,186.26
30509		\$11.54
30510		\$3,186.04
30512		de minimis
30513		de minimis
30515		de minimis
30517		de minimis
30518		de minimis
30523		\$171.16
30524		de minimis
30554		de minimis
30580	125614	de minimis
30587		\$249.12
30588		\$373.65
30591		\$258.86
30592		\$390.36
30593		\$747.33
30594		\$249.12
30596		\$12.31
30599		\$160.18
30601		\$242.56
30602		\$193.95
30603		\$14.07
30604		\$174.61
30605		\$193.95
30606		\$174.61
30614		\$633.79
30713		de minimis
30714		de minimis
30715		de minimis
30723		\$973.86
30782		\$489.57
30895		\$25,960.49
30897		de minimis
30916		de minimis
30923		\$258.95
30925		de minimis
30939		\$262.91
30942		\$174.79
30949		\$37,715.86
30950		\$1,755.74
30961		de minimis
30962		\$571.49
31060		\$24.24

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31116		\$57.74
31133		\$5,816.71
31135		\$17,511.52
31136		\$17,511.52
31137		\$17,511.52
31138		\$17,511.52
31139		\$35,022.64
31141		de minimis
31142		de minimis
31149		\$75.31
31156		\$8,862.58
31158		\$3,837.66
31171		\$117.97
31172		\$117.97
31173		\$118.03
31176		de minimis
31177		de minimis
31178		de minimis
31180		de minimis
31181		de minimis
31193		\$8.16
31194		de minimis
31195		\$8.16
31258		de minimis
31267		\$129.19
31268		\$277.68
31269		\$129.12
31319		de minimis
31335		\$10.35
31336		\$10.35
31337		\$10.35
31341		de minimis
31366		de minimis
31386		\$275.88
31412		\$148.35
31448		\$401.09
31449		\$401.09
31450		\$401.09
31451		de minimis
31455		de minimis
31464		de minimis
31467		de minimis
31482		de minimis
31485		de minimis
31486		de minimis

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31508		de minimis
31519		de minimis
31520		de minimis
31521		de minimis
31522		de minimis
31523		de minimis
31524		de minimis
31525		\$67.27
31537		de minimis
31546		\$9.00
31553		\$53,482.56
31720		\$5,763.60
31935		\$2,252.24
31960		\$5.35
31983		\$22.18
31998		\$22.69
32000		de minimis
32001		\$94.69
32002		\$11.57
32003		\$9.79
32004		de minimis
32005		de minimis
32024		\$113.22
32035		\$111.16
32148		\$17.89
32163		de minimis
32246		\$1,751.09
32247		\$1,895.30
32305		\$5.36
32362	119108	\$140.29
32364		\$5,394.56
32365		\$5,394.56
32366		\$5,456.36
32410		\$629.53
32411		\$136.28
32412		\$415.80
32414		\$7.90
32439		\$8.85
32440		\$8.79
32441		de minimis
32442		de minimis
32443		de minimis
32497		\$5.36
32498		de minimis
32499		de minimis

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	108331	\$24.32
	110588	de minimis
	110966	de minimis
	111439	de minimis
	111551	\$900.35
	111635	de minimis
	111660	\$481.51
	111775	\$4,199.28
	111776	\$12.87
	111867	\$31.94
	111934	de minimis
	111935	de minimis
	111964	de minimis
	112314	\$82.28
	112862	\$57.33
	112923	\$2,946.96
	113078	\$12.24
	113776	\$6.72
	113808	de minimis
	113926	\$59.27
	114055	\$14.41
	114100	\$17.10
	114325	\$31.13
	114402	de minimis
	114404	\$6.80
	114416	\$6.59
	114447	\$38.70
	114595	\$31.58
	115115	de minimis
	115276	de minimis
	115303	\$818.20
	115376	\$1,424.90
	115386	de minimis
	115568	\$209.82
	115575	de minimis
	115585	de minimis
	115614	\$427.74
	115617	de minimis
	115678	de minimis
	115767	\$5.97
	115773	\$7.63
	115910	de minimis
	115984	de minimis
	115995	\$3,483.66
	115998	\$1,447.12

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	116215	\$116.15
	116262	\$104.65
	116263	\$104.65
	116264	\$70.62
	116387	\$4,699.20
	116430	\$354.24
	116437	\$116.04
	116548	de minimis
	116578	\$8.79
	116666	de minimis
	116673	de minimis
	116744	de minimis
	116753	\$316.11
	116764	\$10.12
	116765	\$318.41
	116781	\$13.09
	116789	\$45.84
	116871	\$708.72
	116880	\$27.10
	116988	\$1,962.14
	117018	\$1,217.65
	117036	\$278.20
	117084	\$9.63
	117175	\$7.60
	117185	\$233.97
	117189	\$20.38
	117190	\$10.26
	117233	\$80.28
	117268	\$28.65
	117298	\$859.93
	117560	\$61.07
	117561	\$21.15
	117565	\$135.34
	117670	\$8.20
	117707	\$36.32
	117731	de minimis
	117732	\$24.24
	117764	de minimis
	117801	\$39.04
	117827	\$23.01
	117877	\$48.52
	117953	de minimis
	118084	\$17.50
	118090	de minimis
	118098	\$12.59

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	118110	\$544.83
	118124	\$379.99
	118127	\$544.02
	118129	\$285.02
	118133	\$34.69
	118190	\$57.40
	118279	de minimis
	118288	\$173.16
	118319	\$24.29
	118358	\$8.20
	118359	\$8.20
	118360	\$4,951.68
	118361	\$7.58
	118369	\$7,608.97
	118417	\$1,483.72
	118563	\$201.16
	118699	de minimis
	118733	\$5,582.03
	118768	\$649.07
	118784	\$463.47
	118785	de minimis
	118940	\$46.11
	118958	de minimis
	118961	de minimis
	118974	\$7.73
	118994	\$107.39
	119001	\$88.11
	119047	de minimis
	119081	\$1,079.89
	119109	\$252.46
	119164	\$24.17
	119189	de minimis
	119256	de minimis
	119473	\$12.55
	119531	\$2,073.48
	119725	\$819.21
	119744	\$9.94
	119776	\$119.42
	119875	\$173.28
	119892	\$901.28
	119893	\$901.28
	119894	\$901.28
	120036	\$45.83
	120077	\$467.68
	120092	\$42.57



Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	120108	\$298.71
	120179	\$15.64
	120251	\$1,283.66
	120259	de minimis
	120260	de minimis
	120269	\$8.01
	120272	\$13.15
	120304	\$85.83
	120305	\$72.54
	120498	\$12.89
	120521	\$7.57
	120563	\$586.66
	120774	\$235.11
	121065	\$120.68
	121080	de minimis
	121137	de minimis
	121143	de minimis
	121172	\$41.85
	121226	de minimis
	121231	\$5,275.80
	121236	\$331.80
	121281	\$2,947.83
	121368	\$488.12
	121442	\$162.89
	121469	\$44.41
	121615	de minimis
	121616	de minimis
	121618	\$5.90
	121664	\$13.39
	121752	\$59.60
	121754	de minimis
	122006	\$3,266.58
	122043	\$266.19
	122094	\$20.37
	122206	de minimis
	122211	\$5.65
	122300	\$7.11
	122381	\$110.92
	122382	\$110.92
	122384	\$110.92
	122550	\$146.05
	122803	\$60.22
	122915	\$643.34
	122978	de minimis
	122983	\$91.71

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	123067	\$395.19
	123171	de minimis
	123187	\$227.33
	123237	de minimis
	123363	\$186.89
	123604	de minimis
	123938	\$14.90
	123956	\$31.92
	124177	\$64.63
	124274	\$856.29
	124294	de minimis
	124548	de minimis
	124716	de minimis
	124717	de minimis
	124968	de minimis
	125247	\$25.04
	125253	de minimis
	125326	\$8.75
	125471	\$52.65
	125498	\$157.03
	125530	\$36.96
	125682	\$259.13
	125723	\$5.65
	125724	\$5.68
	125727	\$11,733.87
	125729	de minimis
	125768	\$9,491.05
	125769	\$9,491.05
	125770	\$9,575.59
	125797	\$1,585.33
	125809	\$9.72
	125815	\$42.40
	125816	\$42.41
	ABB001	\$2,854.61
	ADA013	de minimis
	ADD002	de minimis
	ALF002	\$191.88
	ALL031	de minimis
	ALL037	de minimis
	ALL039	de minimis
	ALL051	\$5.36
	ALT001	\$217.99
	ALT006	\$6.35
	ALT007	\$15.37
	AMB002	\$592.11

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	AMB003	\$379.26
	AMB004	\$82.62
	AND004	\$2,676.21
	AND005	\$249.53
	AND007	\$8,121.34
	AND009	\$290.01
	AND010	\$5,053.03
	AND013	\$45.10
	AND350	\$15.00
	AND400	\$15.00
	ANG002	\$19.81
	ARM003	\$1,199.33
	ARM006	\$5,455.58
	ARN001	de minimis
	ASH004	\$7.08
	ATK002	\$100.75
	BAI008	de minimis
	BAJ001	\$412.05
	BAK002	\$1,446.36
	BAK004	\$1,015.20
	BAL008	\$352.57
	BAL009	\$423.03
	BAR034	\$329.98
	BAR038	\$19.99
	BAR065	\$10.94
	BAR073	\$400.38
	BAR076	\$54.79
	BAS015	\$136.24
	BAU002	\$19.79
	BAU003	\$19.79
	BAU004	\$6,238.90
	BAU200	\$15.00
	BEC005	\$43.02
	BEC007	\$195.17
	BEC008	\$313.18
	BEE003	\$21.21
	BEL005	\$13.17
	BEL009	\$788.77
	BEN012	\$22.86
	BER013	de minimis
	BER023	\$900.26
	BIS003	de minimis
	BIS012	\$17.41
	BLA019	\$41.80
	BLA020	\$7,012.02

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	BLA022	\$71.28
	BLA030	\$27.92
	BLA033	\$9.11
	BLA036	\$22.34
	BOL013	\$56.82
	BOO006	\$146.45
	BOU041	\$34.50
	BOW001	de minimis
	BOW003	\$5.96
	BOY003	de minimis
	BRA010	\$189.78
	BRA017	\$2,619.11
	BRA018	\$5.56
	BRA019	de minimis
	BRA023	\$117.34
	BRA034	\$15.68
	BRA035	\$15.68
	BRA038	de minimis
	BRE014	\$28.77
	BRE015	de minimis
	BRE016	de minimis
	BRE017	de minimis
	BRI008	\$270.84
	BRI011	\$9.56
	BRI024	\$57.99
	BRO019	\$263.55
	BRO024	\$419.14
	BRO031	de minimis
	BRO041	de minimis
	BRO042	de minimis
	BRO043	\$2,357.14
	BRO053	\$24.73
	BRO054	\$15.11
	BRO055	\$1,085.87
	BRO057	\$31.56
	BRO058	\$7.79
	BRO065	\$151.19
	BRO104	\$649.73
	BRY008	\$43.83
	BUC002	\$5,117.27
	BUE003	\$9.91
	BUI001	\$1,126.89
	BUL001	\$66.39
	BUL002	\$91.42
	BUL004	\$6.23

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	BUR021	\$70.92
	BUR024	\$78.41
	BUS001	\$8.18
	BYR002	de minimis
	CAB002	\$6,237.80
	CAM008	\$14.48
	CAN003	\$152.72
	CAN006	\$1,339.81
	CAP160	\$43.21
	CAR010	\$67.30
	CAR011	\$517.63
	CAR012	\$104.21
	CAR015	\$299.44
	CAR018	\$10.92
	CAR019	de minimis
	CAR021	\$6.23
	CAR065	de minimis
	CAS019	\$10.25
	CAS025	\$5.29
	CAS026	\$22.34
	CAS027	de minimis
	CAT001	\$110.41
	CAT003	\$7.50
	CAV002	\$9.21
	CES002	de minimis
	CHA027	\$55.12
	CHA032	\$7.01
	CHA046	\$5.54
	CHA047	\$28.51
	CHE041	\$242.89
	CHI009	\$5.58
	CHI031	\$1,127.03
	CHU002	\$40.72
	CHU003	\$1,872.96
	CHU004	\$189.81
	CIT001	de minimis
	CIT003	\$2,007.68
	CLA017	\$2,588.25
	CLA041	de minimis
	CLA042	de minimis
	CLE002	de minimis
	CLO001	\$1,873.05
	COB003	\$7.42
	COB004	de minimis
	COF001	\$957.77

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	COF002	\$23.24
	COF005	\$2,619.11
	COL016	\$1,105.23
	COL020	de minimis
	COL040	\$10.37
	COL041	de minimis
	CON016	\$134.01
	CON017	\$1,169.97
	CON020	\$28.06
	CON021	\$2,640.22
	CON023	\$106.70
	CON025	de minimis
	CON027	de minimis
	COO010	\$68.14
	COO018	\$9.74
	COP001	de minimis
	COR007	\$253.03
	COR008	\$230.42
	COR036	\$5.84
	COW003	\$27.92
	COX003	\$299.44
	COY002	\$241.84
	COY003	\$83.84
	COY005	\$431.20
	CRA004	\$154.01
	CRA005	\$1,438.58
	CRA006	\$181.90
	CRA015	\$56.73
	CRA018	\$130.98
	CRO006	\$6,891.49
	CRO020	\$106.26
	CRO022	\$14.32
	CRO023	\$106.26
	CRO027	\$6.22
	CRO033	\$134.90
	CRU004	\$393.74
	CUE001	de minimis
	CUL002	\$797.79
	CUR011	de minimis
	CUR012	de minimis
	CUR014	de minimis
	DAL004	\$132.65
	DAN015	de minimis
	DAV012	\$92.97
	DAV013	\$246.00

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	DAV014	\$12.75
	DAV019	\$114.43
	DAV027	\$7.71
	DAV029	\$288.24
	DAW002	\$8.10
	DEA003	\$324.00
	DEL011	\$5,060.97
	DEX001	\$28.14
	DIA001	\$957.12
	DIL002	\$25.03
	DNR001	\$6.73
	DOL002	\$16.88
	DOL003	de minimis
	DOS002	\$203.22
	DOU004	\$114.66
	DRA003	de minimis
	DRI001	de minimis
	DRU004	de minimis
	DUF008	de minimis
	DUR002	de minimis
	DUV002	de minimis
	DYT001	\$21.94
	EBY001	de minimis
	ECK002	\$5,357.12
	EDW003	de minimis
	EDW004	\$46.67
	EFF003	\$1,701.81
	EFF004	\$132.90
	EFF005	\$20.12
	ELA001	\$33.67
	ELD002	\$267.89
	ELD003	\$527.00
	ELD004	de minimis
	ELD006	\$1,233.18
	ELM001	\$9.91
	ELW002	\$17.62
	ELY002	\$29.30
	EME001	\$7.84
	EQU003	\$44.71
	ERI002	de minimis
	EST004	\$453.45
	EVA004	\$178.62
	EVA005	\$131.91
	EVA006	\$593.13
	EVA007	\$595.36

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	EVA008	\$145.02
	EZE002	\$7.04
	EZE003	de minimis
	FAI004	\$12.24
	FAL001	\$816.80
	FAR011	\$340.37
	FAU009	\$8,208.50
	FEN001	\$7.38
	FIE012	\$10,719.12
	FIL001	\$10,719.12
	FIR006	\$32.90
	FIT001	\$116.96
	FLA500	\$134.25
	FLE001	\$255.36
	FLE003	\$7.90
	FOG001	\$12.75
	FOG002	de minimis
	FOS002	\$131.85
	FOS003	de minimis
	FOS005	\$710.55
	FOU003	\$5.58
	FOU005	\$76.54
	FOW002	\$365.72
	FOW004	de minimis
	FRE003	de minimis
	FRE004	\$5.19
	FRE005	\$6.21
	FRE007	\$55.77
	FRE008	\$17.97
	FRE011	de minimis
	FRE018	\$174.64
	FRI003	\$229.53
	FRY001	\$3,195.13
	FRY003	de minimis
	FSK001	\$35.48
	FUL003	\$7,071.76
	FUL010	\$510.27
	FUL011	\$347.14
	FUN001	de minimis
	FUN002	de minimis
	FUN003	de minimis
	GAD001	\$210.09
	GAL005	\$836.08
	GAM001	\$9.02
	GAM003	de minimis



<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	GAN003	\$464.17
	GAR006	\$1,454.84
	GAR011	\$13.44
	GAR012	de minimis
	GAR014	de minimis
	GAS006	\$15.18
	GAY001	\$398.45
	GEI002	\$201.51
	GEN003	\$142.40
	GEN004	\$5.51
	GEO010	\$20.65
	GEU002	\$1,183.24
	GHI001	\$14.17
	GIB001	\$1,963.61
	GIB005	de minimis
	GIB006	de minimis
	GIL011	\$133.02
	GLA001	\$268.23
	GLA004	\$29.47
	GLE002	de minimis
	GLI001	\$7.15
	GMT002	\$176.62
	GON002	\$11.69
	GOO005	de minimis
	GOO006	de minimis
	GOR002	de minimis
	GOR003	\$169.18
	GRA019	\$290.01
	GRA020	\$19,549.83
	GRA021	\$411.91
	GRA024	de minimis
	GRE012	\$29.01
	GRE013	\$218.97
	GRE016	\$34.54
	GRI005	\$181.63
	GRI006	\$9.34
	GRI007	\$9.34
	GRI023	\$14.01
	GRI024	\$6.36
	GRI027	\$295.40
	GRO009	de minimis
	GUS001	de minimis
	HAM007	\$366.82
	HAN013	de minimis
	HAR021	\$220.31

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	HAR041	de minimis
	HAR042	\$13.79
	HAR043	de minimis
	HAR050	\$134.73
	HAR067	\$97.52
	HAR070	\$8.31
	HAT002	\$292.13
	HAT003	\$14.12
	HAW005	\$10.84
	HEL002	de minimis
	HEN020	de minimis
	HER005	de minimis
	HER009	\$17.62
	HIG008	\$204.95
	HIG015	\$5,728.49
	HIL003	de minimis
	HIL006	\$28.23
	HIL008	\$27.45
	HIL009	\$13.27
	HIL012	de minimis
	HIN002	\$1,227.95
	HIR001	\$3,623.34
	HIT001	\$63.85
	HIT002	\$63.85
	HIT003	\$63.85
	HIT004	\$63.85
	HOC001	\$93.11
	HOH003	de minimis
	HOL012	\$88.93
	HOL013	\$20.96
	HOL016	de minimis
	HOL026	\$60.64
	HOL029	\$2,801.15
	HOL031	de minimis
	HOL032	\$409.70
	HOL033	\$1,456.78
	HOM001	\$14,204.59
	HOM002	\$14,204.59
	HOO003	\$24.07
	HOO006	\$16.12
	HOP002	\$290.56
	HOR002	\$9.68
	HOS001	\$161.04
	HOU014	de minimis
	HOU016	\$5.02

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	HOU017	de minimis
	HOU018	\$5.02
	HOU019	de minimis
	HOW007	\$22.05
	HOW008	\$9.84
	HOW009	\$19.27
	HOW010	de minimis
	HSE001	\$258.29
	HUF001	\$15,635.47
	HUG007	de minimis
	HUG012	\$14,608.54
	HUM006	de minimis
	HUN007	\$51.97
	HUT001	de minimis
	HYA001	de minimis
	IDE001	\$23.47
	IDO001	\$1,336.71
	IND003	\$6.31
	ING001	de minimis
	INT001	\$248.75
	ISL003	\$9.47
	IVE002	\$54.59
	IVE003	\$52.46
	IVE008	\$7.00
	JAC002	\$1,300.20
	JAC006	de minimis
	JAC007	\$192.36
	JAC111	\$9.15
	JAM008	\$2,659.61
	JAN003	de minimis
	JAN004	\$10.43
	JAN005	\$123.25
	JAN006	\$11.48
	JEF001	\$7,896.67
	JEL001	\$415.72
	JEN003	\$89.10
	JEW005	de minimis
	JOH007	\$811.45
	JOH008	de minimis
	JOH017	\$473.86
	JOH020	\$39.27
	JOH023	\$1,936.24
	JOH024	\$9.03
	JOH030	de minimis
	JOH040	\$5.02

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	JON017	\$4,714.44
	JPC100	\$240.95
	JWP001	de minimis
	KAI001	\$149.25
	KEL010	\$893.05
	KEN009	\$10.94
	KEN011	de minimis
	KIL008	\$93.30
	KIN011	\$6.50
	KLE001	\$36.68
	KLE002	\$1,806.75
	KNI001	de minimis
	KOD001	\$29.22
	KOZ002	\$9.13
	KRI002	\$124.34
	KRU001	\$6.15
	KRU003	de minimis
	KUC001	de minimis
	LAI001	\$10.94
	LAK002	\$32.35
	LAK005	\$6.18
	LAM011	\$145.68
	LAN017	\$5.67
	LAN018	\$90.64
	LAN025	\$2,204.59
	LAN029	\$373.32
	LAS005	de minimis
	LAU001	\$1,566.01
	LAV100	de minimis
	LAW004	de minimis
	LAY003	de minimis
	LEE031	\$8.67
	LEE033	\$8.67
	LEH002	\$75.89
	LIG001	\$259.98
	LIT007	\$9.80
	LOG003	\$28.87
	LON011	\$9.09
	LOR002	\$6.56
	LOU007	\$503.75
	LOV005	\$8.12
	LUC003	\$339.15
	LUC008	\$143.96
	LUF002	\$8.03
	LYT002	\$21.60

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	LYT003	\$13.72
	MAB100	\$37.82
	MAC003	\$20.34
	MAC005	de minimis
	MAC009	\$54.68
	MAL010	\$485.88
	MAL015	\$8.03
	MAL016	\$8.03
	MAN003	\$5.49
	MAN004	de minimis
	MAN005	\$17.24
	MAN017	\$7.38
	MAN018	\$383.22
	MAN019	\$105.23
	MAP002	\$30.50
	MAP003	\$1,100.86
	MAR042	\$12.25
	MAR052	\$200.03
	MAR054	de minimis
	MAR076	\$50.41
	MAS004	\$216.28
	MAS009	\$79.20
	MAS016	de minimis
	MAT006	\$1,891.24
	MAY004	\$716.28
	MCA006	\$162.77
	MCA009	\$147.40
	MCB001	de minimis
	MCC004	\$160.06
	MCC006	de minimis
	MCC008	de minimis
	MCC021	\$17.39
	MCD003	\$8.31
	MCF002	\$151.15
	MCK008	de minimis
	MCK010	\$24.43
	MCM004	\$563.48
	MCQ001	\$2,334.76
	MCS001	\$185.86
	MEA001	\$5.53
	MEK001	\$189.77
	MER005	\$7,079.18
	MET001	\$164.04
	MID004	de minimis
	MIL005	de minimis

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	MIL008	\$15,532.43
	MIL018	\$12.97
	MIL021	\$115.49
	MIL022	\$25.36
	MIL025	\$307.22
	MIL027	de minimis
	MIL039	\$23.35
	MIL056	\$76.40
	MIN003	\$51.60
	MIN005	\$2,012.25
	MIS002	\$124.76
	MIS003	\$5.22
	MIT003	\$118.91
	MIT005	\$19.16
	MIT007	de minimis
	MIT010	de minimis
	MIZ001	de minimis
	MKT001	\$5,541.36
	MOO008	\$168.49
	MOO009	\$56.70
	MOR015	de minimis
	MOR016	\$1,615.20
	MOR044	\$5.22
	MOR045	\$5.22
	MOR046	de minimis
	MOR048	de minimis
	MOR049	de minimis
	MOR050	de minimis
	MOR055	\$2,196.51
	MOS002	\$16.95
	MOT002	\$573.25
	MUI001	\$429.76
	MUN001	\$7.69
	MUN002	\$7.69
	MUR003	\$956.45
	MUR008	de minimis
	NAO001	\$14.01
	NAS001	\$20,184.84
	NAS002	\$11.69
	NEA004	\$146.45
	NEI002	\$6,654.25
	NEW017	\$7.54
	NIK001	\$455.04
	NIX001	\$2,169.08
	NOR007	\$160.85

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	OCO001	\$34.03
	ODE001	\$6,130.76
	OGI002	\$59.64
	OLI002	de minimis
	ONE002	de minimis
	ORM001	de minimis
	OSB002	\$22.08
	OSB003	de minimis
	OWE007	\$9.12
	PAI002	de minimis
	PAL002	de minimis
	PAL004	\$233.68
	PAR021	\$914.94
	PAR022	\$12.75
	PAR026	\$294.65
	PAR028	de minimis
	PAT004	\$4,730.27
	PAT005	\$313.72
	PAT006	\$9,657.86
	PAT007	\$2,750.24
	PAY002	\$92.57
	PAY004	\$227.12
	PAY009	\$910.35
	PEC001	\$750.88
	PEE003	\$223.25
	PEN002	\$29.68
	PER007	\$47.42
	PER014	\$5.81
	PET009	\$872.60
	PET011	\$32.92
	PET018	\$111.16
	PET029	\$43.07
	PHI006	de minimis
	PHI014	de minimis
	PHI018	de minimis
	PIC017	\$12.68
	PIC019	\$27.87
	PIE005	\$24.07
	PIE008	\$615.39
	PIN002	\$843.62
	PIN004	\$1,305.85
	PIR001	\$42.83
	PIT009	\$18.77
	PIT017	de minimis
	PIT019	\$109.79

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	PJB001	\$53.72
	PLU002	\$15.14
	POE001	\$18.01
	PRE003	de minimis
	PRE004	\$12.93
	PRE005	\$35,652.44
	PRE006	\$36,949.10
	PRE007	\$9,055.75
	PRE009	\$46.16
	PRE011	de minimis
	PRE012	de minimis
	PRE014	\$7,857.39
	PRO006	\$750.76
	PRO008	\$778.49
	PUB001	\$17.74
	PUL002	\$146.45
	RAB002	\$36.02
	RAC002	\$227.74
	RAN005	\$16.85
	RAN007	\$26.12
	RAP001	\$15,116.66
	RAY002	\$527.84
	RBC001	\$19.32
	REA002	\$3,771.86
	RED006	de minimis
	RED009	\$3,367.93
	RED011	\$11.30
	REH002	de minimis
	RES001	\$2,337.45
	REY002	\$11.91
	REY003	\$3,981.44
	RIC038	\$91.42
	RIC043	de minimis
	RIC044	\$166.36
	RIC057	\$68.94
	RIC065	\$3,778.25
	RIL003	\$9.31
	RIV004	\$517.48
	RMS001	de minimis
	ROB010	\$1,757.74
	ROB014	de minimis
	ROB021	\$91.03
	ROB022	\$28.35
	ROD004	\$5,041.41
	ROG009	de minimis



<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	ROM004	\$81.57
	ROS003	\$594.15
	ROS004	\$25.36
	ROW002	\$298.28
	ROY008	\$350.87
	RUE001	\$227.67
	RUL001	\$116.06
	RUL002	\$267.82
	RYA001	de minimis
	SAB015	\$305.80
	SAC001	de minimis
	SAD001	\$15.37
	SAN006	\$296.90
	SAN007	\$120.19
	SAP001	\$13.82
	SAU001	\$495.39
	SAV010	\$26.87
	SCH035	\$399.85
	SCH038	\$6,605.85
	SCH051	\$2,053.02
	SCH058	de minimis
	SCH059	\$43.20
	SCH061	de minimis
	SCO005	\$2,204.70
	SCP001	\$209.12
	SEA006	de minimis
	SED001	\$2,765.06
	SEM004	\$40.46
	SHA004	de minimis
	SHI006	\$25.59
	SHO002	\$443.27
	SHO003	\$37.49
	SHU002	\$66.48
	SIE001	\$6,351.90
	SIM012	\$21.22
	SIM017	de minimis
	SIN005	\$8,894.18
	SIZ002	de minimis
	SLO003	\$67.56
	SMI010	\$1,199.96
	SMI011	\$1,105.23
	SMI015	de minimis
	SMI017	de minimis
	SMI019	\$247.03
	SMI020	\$10,845.94

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	SMI021	\$168.65
	SMI025	de minimis
	SMI026	de minimis
	SMI028	\$1,664.76
	SMI032	de minimis
	SMI036	\$6,741.91
	SNA001	\$22.25
	SNG001	de minimis
	SOU002	\$3,599.38
	SOU003	\$8.76
	SOU004	\$9.21
	SOU006	\$9.21
	SOU007	\$13.00
	SOU009	\$53.74
	STA017	\$831.45
	STA021	\$831.43
	STA024	\$831.43
	STA026	\$225.90
	STA028	de minimis
	STA033	\$4,845.68
	STA034	de minimis
	STA037	\$17.77
	STA050	\$11.25
	STE012	\$11.13
	STE013	\$5,121.51
	STE020	\$680.10
	STE029	\$28.28
	STE030	\$19.26
	STI004	de minimis
	STI006	\$7.42
	STI008	\$13.04
	STO002	\$2,149.53
	STO006	de minimis
	STO007	\$223.83
	STO008	de minimis
	STR018	\$5.07
	STR021	de minimis
	STR024	de minimis
	STU003	\$5.58
	STU004	\$24.26
	SWA005	\$2,341.06
	SWA006	\$881.43
	SWA008	\$593.13
	TAC001	\$34.75
	TAL010	\$5,903.94

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	TAL011	\$785.91
	TAL012	\$12.72
	TAN003	\$39.64
	TAS002	\$10.41
	TAT001	de minimis
	TAT002	de minimis
	TAU001	\$42.43
	TAY012	\$210.37
	TAY014	de minimis
	TCD001	\$62.99
	TER004	\$46.34
	THO004	de minimis
	THO010	de minimis
	THO016	\$473.86
	THO020	\$938.11
	THO023	\$10.15
	THO034	\$26.02
	THO038	de minimis
	TIE003	de minimis
	TIL002	\$5,278.87
	TLK001	\$1,595.17
	TLM001	\$8,940.18
	TLW001	\$74.43
	TOD001	\$322.36
	TON001	\$140.04
	TOO007	\$86.29
	TRA009	\$10.30
	TRA014	\$89.93
	TRC001	de minimis
	TRI007	\$93.30
	TRI009	\$28.39
	TRI014	\$10.68
	TRO006	de minimis
	TRO007	\$227.98
	TRO008	de minimis
	TRU004	\$19.78
	TRU011	de minimis
	TRU016	\$17.19
	TRU039	de minimis
	TRU040	\$44.48
	TRU043	\$37.95
	TRU049	\$7.37
	TRU058	\$156.55
	TRU059	\$494.56
	TRU061	\$1,898.96

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	TRU067	\$24.68
	TRU070	\$15.60
	TRU071	\$15.49
	TRU088	\$339.51
	TRU090	\$6.37
	TRU109	\$89.01
	TRU128	\$1,276.74
	TRU129	de minimis
	TRU144	\$16.94
	TRU145	\$54.00
	TRU147	\$1,297.05
	TRU148	\$32.33
	TRU152	\$29.19
	TRU153	de minimis
	TUC011	de minimis
	TUC025	\$6.47
	TUL002	\$1,315.36
	TUR008	\$20.86
	TUS001	\$28.71
	TUT002	de minimis
	UNI007	\$49.83
	UNI016	\$32.07
	UNK001	\$5,949.12
	URF002	de minimis
	URI001	\$39.19
	URI002	\$20.56
	URI003	\$60.08
	VAN003	\$35.59
	VAN010	de minimis
	VAN014	\$34.75
	VAN015	\$27.62
	VEI002	\$46.93
	VEN001	\$13.54
	VER008	\$5,125.76
	VIN007	de minimis
	VIN010	de minimis
	WAL016	de minimis
	WAL024	\$8.56
	WAL028	de minimis
	WAL029	\$10.00
	WAL031	\$34.75
	WAL041	\$624.97
	WAR005	\$146.45
	WAR010	de minimis
	WAR011	\$8.53

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	WAT008	de minimis
	WAT014	\$13.68
	WAT026	de minimis
	WEB002	\$463.83
	WED003	\$2,844.32
	WEI006	de minimis
	WEI009	\$209.87
	WEL004	de minimis
	WEL012	\$24.93
	WER002	de minimis
	WES004	\$352.57
	WES007	\$120.28
	WES009	\$1,576.88
	WES010	\$15,636.76
	WES011	\$1,864.74
	WES017	\$8.83
	WES019	\$3,612.48
	WES022	de minimis
	WHE003	\$345.22
	WHI009	de minimis
	WHI011	\$94.68
	WHI018	\$7.01
	WHI019	de minimis
	WHI021	\$124.24
	WHI024	\$124.24
	WHI026	\$30.96
	WHI029	\$9.13
	WHI030	\$16.60
	WIL038	de minimis
	WIL048	de minimis
	WIL063	\$427.95
	WIL077	de minimis
	WIL082	\$22.73
	WIL083	\$17.73
	WIL109	\$56.83
	WIN006	\$220.39
	WIN017	\$11.31
	WOL005	\$122.87
	WOL006	de minimis
	WON001	de minimis
	WON002	\$95.94
	WOO003	\$5.56
	WOO004	\$9.22
	WOO005	\$7.04
	WOO006	\$13.72

Ley Exhibit 2

Philip Lee, v PetroQuest, LLC, et. al.,

Case No. 16-CV-516-KEW

<u>Trinity Owner ID</u>	<u>PetroQuest Owner Code</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	WOO013	\$32.03
	WOO014	de minimis
	WOO016	de minimis
	WOO017	\$43.40
	WOO021	\$6.26
	WRI002	\$36.08
	YAL001	\$318.53
	YAR001	\$2,878.20
	YAR002	\$400.24
	YOR003	de minimis
	YOU003	\$2,311.08
	YOU006	\$8.54
	YOU009	\$104.62
	ZAL001	\$43.38